E-mail Address:

3/4/11

Date:

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos	s Rd., Azt	ec, NM 874	10				on Divisi			S	ubmi	t to App	propriate District Office 5 Copic
District IV 1220 S. St. Fran	ncis Dr., S	Santa Fe, NN	4 87505				Francis I M 87505				,		AMENDED DEDOR
	I.								RIZA	TION '	ТОТ		AMENDED REPOR SPORT
1 Operator r		l Address			·	D AUTHORIZATION TO TRANSPORT  2 OGRID Number							
		550 W.	C uite 13	00 .	229137  3 Reason for Filing Code/ Effective Date						~ <del>_</del> _		
			nte 13.	00 /	NW effective 2/10/11								
<sup>4</sup> API Numb 30-015 - 3	ol Name EMPIRE; GLOF				RIETA-YESO			1/2	<sup>6</sup> Pool Code 96210				
<sup>7</sup> Property C	operty Name							/	9 W	ell Num			
II. 10 Su	OL AID	STATE "						22 ~					
Ul or lot no. Section TB 24		Townshi 17S	28E	~		from the	North/South line North		Feet from the 2310		East/West lin East		e County Eddy -
		ole Locat		T	T		T						
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet f	from the	North/So	North/South line		Feet from the		West line	e County
12 Lse Code S Producing Me		Code	Date		<sup>15</sup> C-	129 Pern	mit Number 16 (		C-129 Effective D		Date 17 C-		-129 Expiration Date
<u></u> _	1.6	P -	2/10/11							*		L	44,400,004.4
III. Oil				Nome		20 T	POD	21 (	/C		22 D.	OD III C'	TR Location
OGRID	)	-	<sup>9</sup> Transporter Name and Address					<sup>21</sup> O/G				escription	
015694		Navajo Re	Refining Co. Pipeline Div.			5105284		О	О				
009171 Fr			rontier Energy Services			5105286		G	G				
										RECEIVE MAR 0 8 20			FIVED
											1		0 0 0 2011
												MAI	RUBLOTA
IV. Produced Water												NMO(	CD ARTESIA
23 POD   24 POD ULSTR Location and Descript							on				L		•
	5288	otion Do						-					
V. Well Completion  25 Spud Date  26 H			Ready Date 27 T			CD 28 PBTD			29 P	Perforati	ons	ons <sup>30</sup> DHC, MC	
1/9/11		2/10/11			5415		5356		3850 - 5				
31 Hole Size			32 Casing & Tubing S			ize 33 Depth			Set		34 Sacks Cement		cks Cement
17 1/2			13 3/8				256						850
11			8 5/8				877			400			400
7 7/8			5 1/2				5405			1000			
	2-7/8" tbg				4942								
VI. Wel													
35 Date New Oil 2/23/11 36 Gas Del 2/23		ivery Date 3/11	Test Da 2/23/11		<sup>38</sup> Test Lengt 24		th 39 Th		Tbg. Pressure 70		40 Csg. Pressure 70		
41 Choke Size		<sup>42</sup> Oil 63		43	<sup>43</sup> Water 862		<sup>44</sup> Gas. 49		45		45 AOF		46 Test Method P
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Adams							OIL CONSERVATION DIVISION  Approved by: The constant of the co						
Printed name:		Title: Dis ASyews											
Title:		Approval D	Pate:	APR	142	01,1							

Operator: UG	_
Well Name: Kool Aid State # 22	-
OGRID: <u>229137</u> API: 30-0 15 - 37544 Lease Type F&P	
Date C104 rec'd 3/6/201 C-104 filed for N VRT PB RE DHC Other Date of file review _/_/	_
Inactive Well List out of Additional Bonding:	
APD Approval Date 2/03/2010 Pit Permit Approval 2/04/2010 Permit # 209925 Pit Closure: 2/08/2011	
Spud notice /   / 06 / Zo 1    Surface casing 13.375 amended required Intermediate 8.625 amended required Production csg 5.5 amended required TD Reached:   / Zo Zo 1    Rig Released:   / 72/Zo 1	3
Deviation Survey: 0.25 @ 5023 TD @ 5415	
Directional Survey / / MD TVD  "As Drilled" or Amended C-102	
Completion Sundry: $\frac{3}{8}$ / $\frac{201}{201}$ Completion Report: $\frac{3}{8}$ / $\frac{201}{201}$ Logs $\frac{3-8-11}{201}$	
COMPLIANCE: NSL NSP ART ART	
OTHER REQUIREMENTS:	
Inactive Well List// Date to RD for approval/ Additional Bonding	
Reviewed by: DENIED / /	