

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 16131

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address
20 North Broadway, Oklahoma City, OK 731023b. Phone No. (include area code)
405-235-36114. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL: 1980 FSL & 1980 FEL SEC 22 T25S R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Amoco DB Federal 19. API Well No.
30-015-2415510. Field and Pool or Exploratory Area
Wolfcamp11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to add pay by recomplete and testing several zones of interest as follows:

- 1) MIRU PU. NU & test BOP's. POOH w pkr & tbg.
- 2) RIH w/ bit & scraper. CO to ~13,350'. Swab. POOH.
- 3) MIRU WL. RIH w/ GR/JB to 12,800'. Perf, acidize & swab Wolfcamp.
- 4) RIH w/ CCL, GR, perf guns; correlate and get on depth; perf 12,660'-66' @ 3 spf: 18 total holes. RD WL.
- 5) RIH w/ RBP & set @ 12,750' & test to 1000#. RIH w/ 40 jts of 2 3/8" tbg, pkr, XO and 2 7/8 tbg. PUH reset pkr @ 11,340' & test to 1,000#.
- 6) MIRU BJ & acidize perfs from 12,660'-66'. RD BJ. RU & RIH w/ swab.
- 7) Rise pkr. RIH rtrv RBP. POOH. If Wolfcamp is determined to be commercial, a tbg & artificial lift design will follow & well work will stop here. If zone is non-commercial, continue w/ procedure.
- 8) MIRU WL. RIH w/ CIBP set @ 12,630'. Test 1000#. RIH dump 35' cmt on CIBP. POOH. Perf, acidize & swab 2nd Bone Spring Lime.
- 9) RIH w/ CCL, GR, perf guns; correlate and get on depth; perf 10,442'-46' @ 4 spf: total 16 holes. RD WL.
- 10) RIH w/ RBP & set @ 10,550' & test 1000#. RIH w/ tbg & pkr. Set pkr @ 10,300' test 1,000#.
- 11) MIRU BJ acidize from 10,442'-46'. RD BJ. RU & RIH w/ swab & test perfs. Rise pkr. RIH rtrv RBP. POOH. If Bone Spring zone is determined to be commercial, a tbg & artificial lift design will follow and the well work will stop here. If zone is non-commercial, continue w/ procedure.
- 12) MIRU WL. RIH w/CIBP set @ 10,400'. Test 1000#. RIH dump 35' cmt on CIBP. Perf, acidize & swab Brushy Canyon. POOH. RIH w/ CCL, GR, perf guns; correlate & get on depth; perf 7,732'-36' @ 4 spf: total 16 holes. Perf 6,700'-10' @ 3 spf: total 30 holes. RDWL. RIH w/ RBP, tbg, pkr. Set RBP @ 7,800' test 1,000#. Reset pkr @ 6,560' test 1,000#.
- 13) MIRU BJ & acidize perfs. RD BJ. RU & RIH w/ swab. Rise pkr. RIH rtrv RBP. POOH.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Judy A. Barnett

Title Regulatory Specialist

Signature

Date 03/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

MAY 5 2011

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

m2

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: AMOCO DB FEDERAL 1		Field: INGLE WELLS/SAND DUNES	
Location: 1980' FSL & 1980' FEL; SEC 22-T25S-R31E		County: EDDY	State: NM
Elevation: 3373' KB; 3348' GL; 25' KB to GL		Spud Date: 6/26/82	Compl Date: 8/30/83
API#: 30-015-24155	Prepared by: Ronnie Slack	Date: 3/1/11	Rev:

20" Hole
16", 65#, J55, @ 417'
 Cmt'd w/475 sx. Top out w/redi mix.

14-3/4" Hole
10-3/4", 65.7#, S95, @ 4,248'
 Cmt'd w/ 5400 sx. Cmt to surface.

Toc not reported in sundries. Temp survey noted as being run in sundry dated 1/27/83. No record in OKC files.

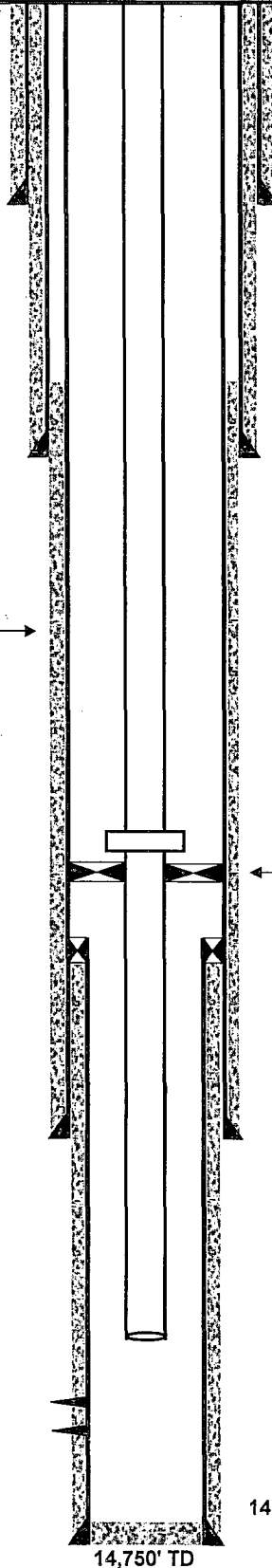
Cmpl Rpt dated 9/19/83, notes packer @ 11505', w/2-7/8" tubing above packer and 2-3/8" below packer to 12956'.

4-1/2" Liner Top @ 11,597'

9-1/2" Hole
7-5/8", 39#, P110 & S95, @ 12,120'
 Cmt'd w/1800 sx

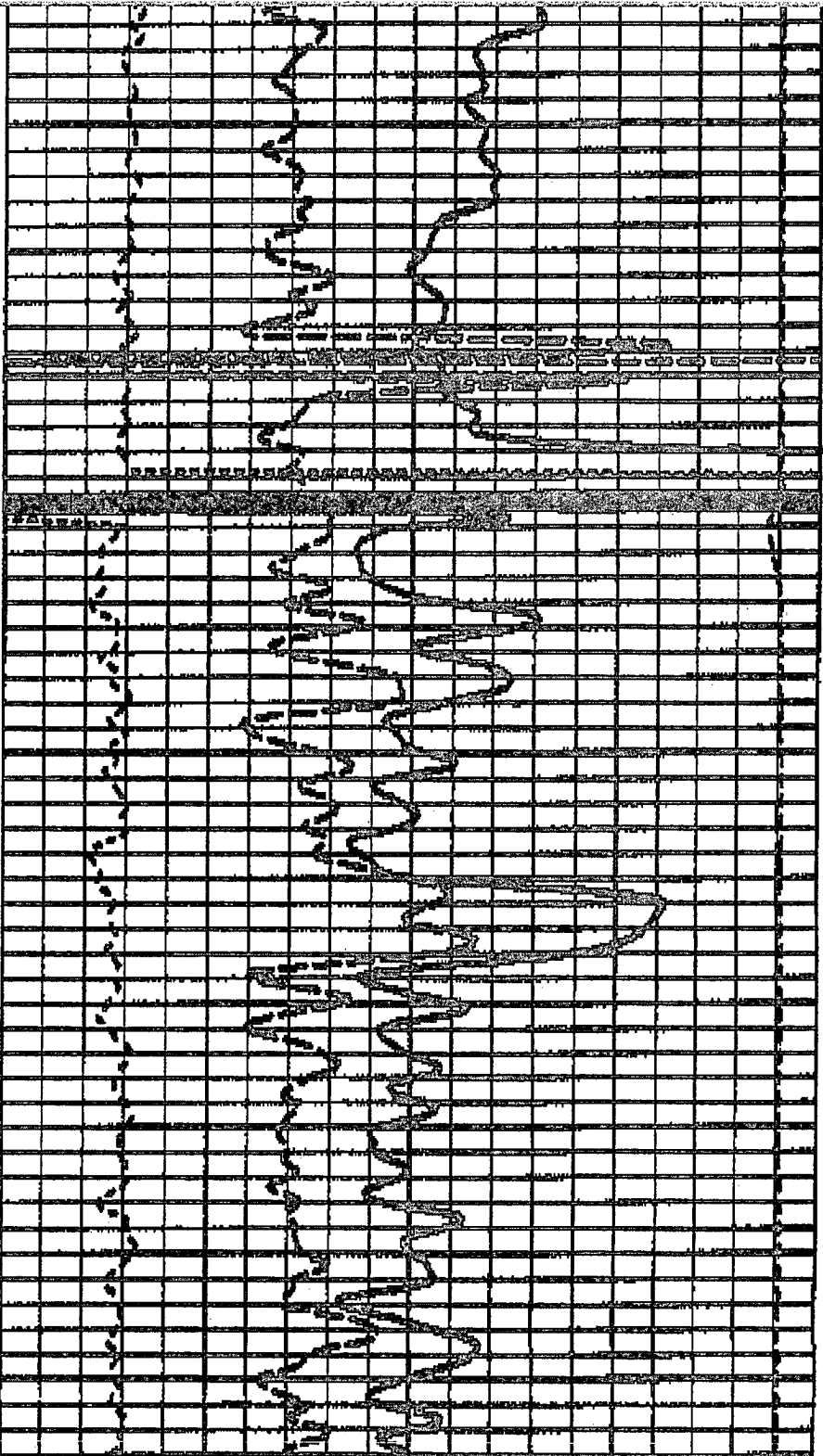
WOLFCAMP
 13042' - 13100' (11/4/82)
 13182-13204; 13286-13305' (11/28/82)

6-1/2" hole
4-1/2" P110, 15.1#, liner from 11,597' to 14,740'
 Cmt'd w/500 sx



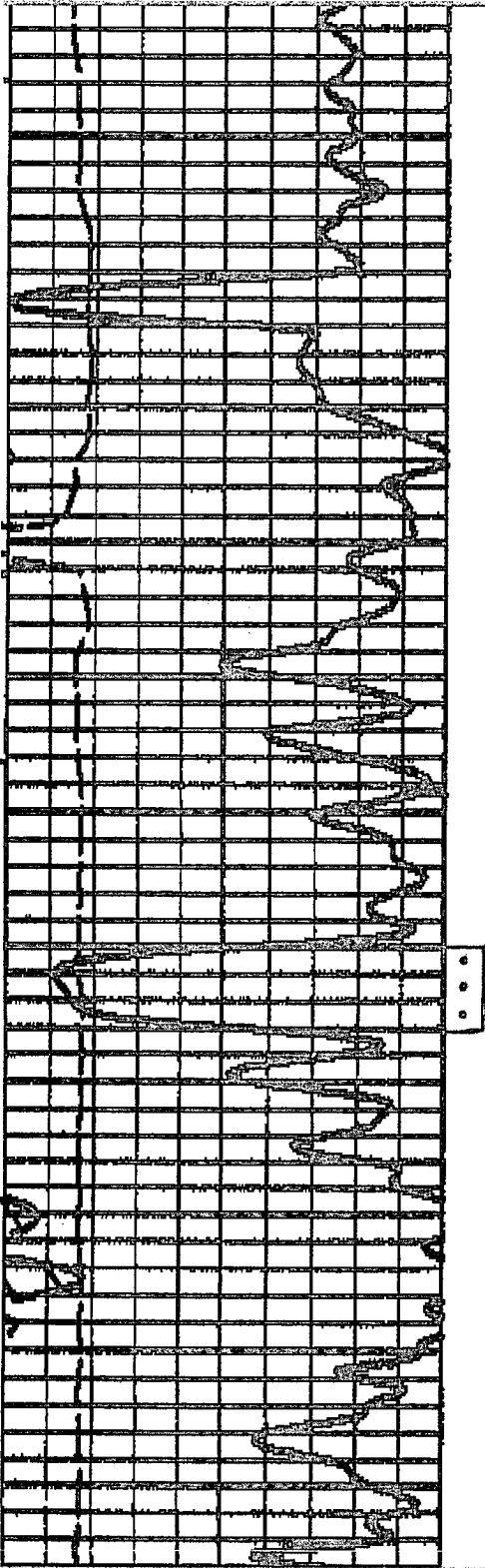
14,730' PBD

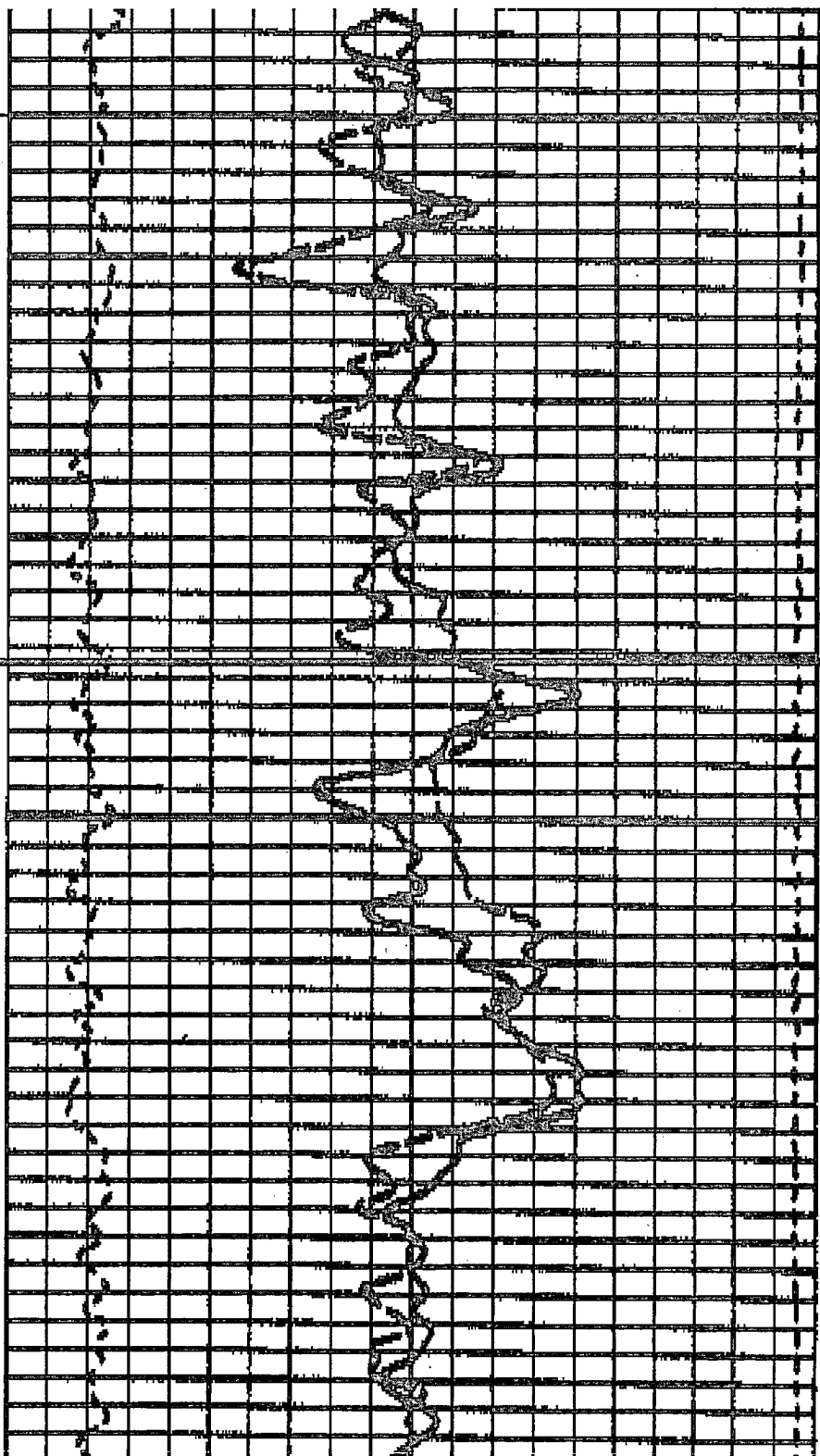
14,750' TD



12600

12700

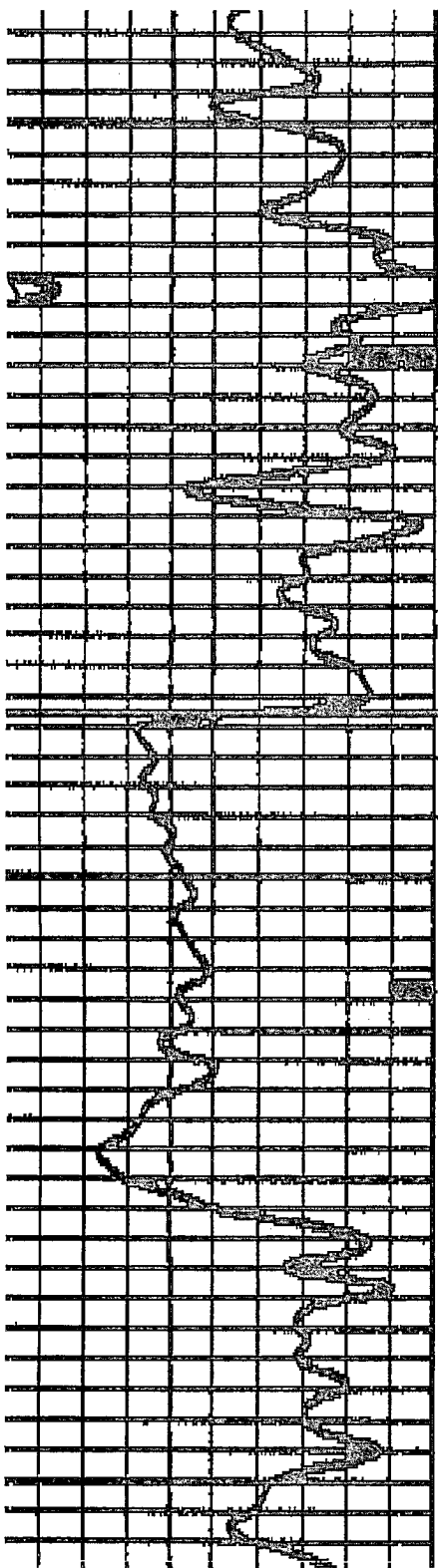


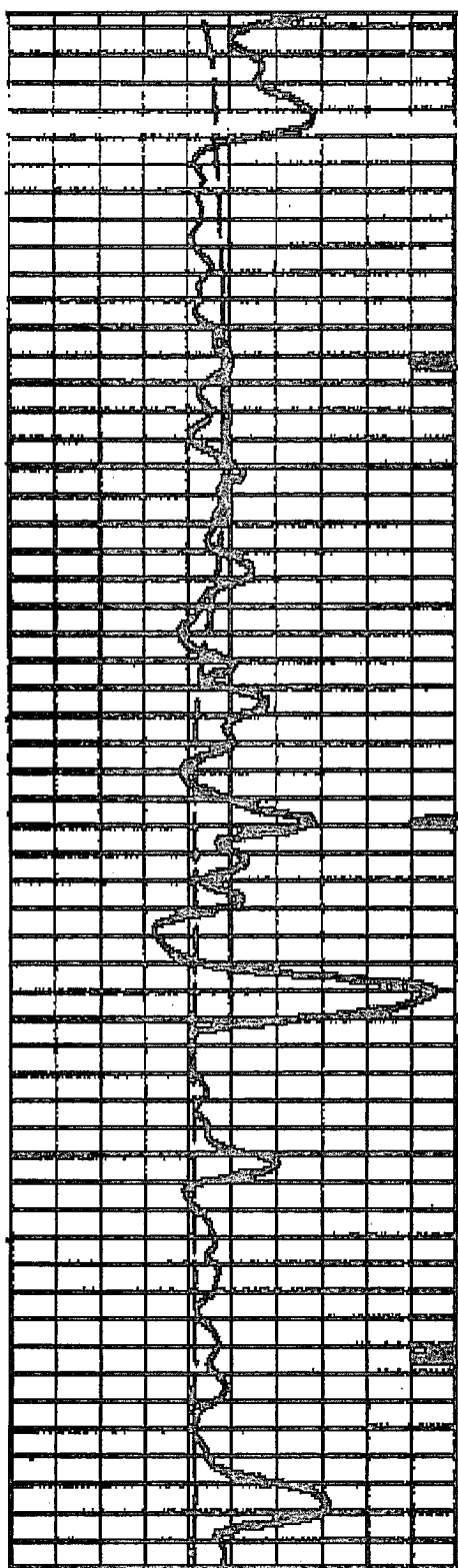


10400

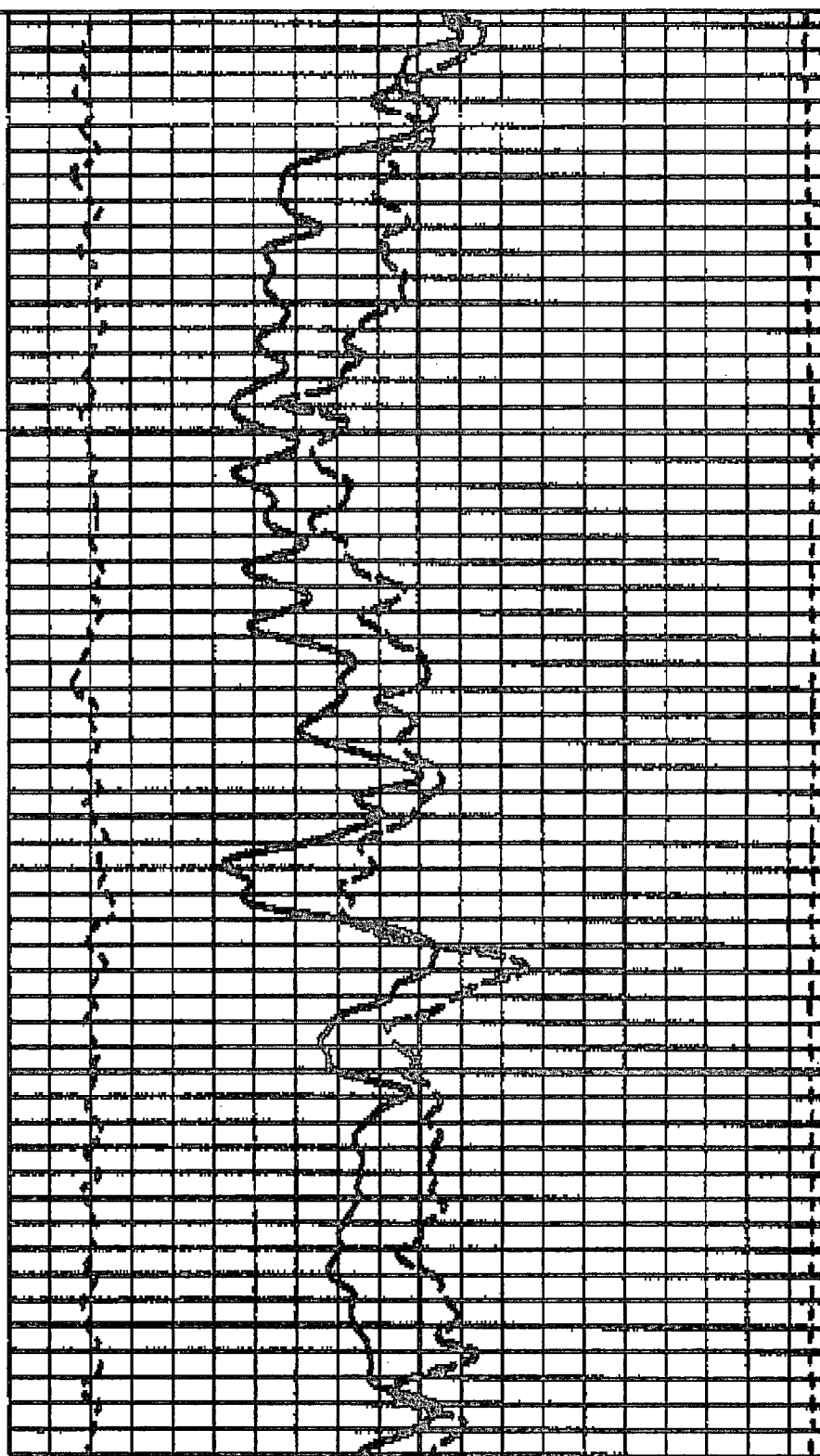
0
0

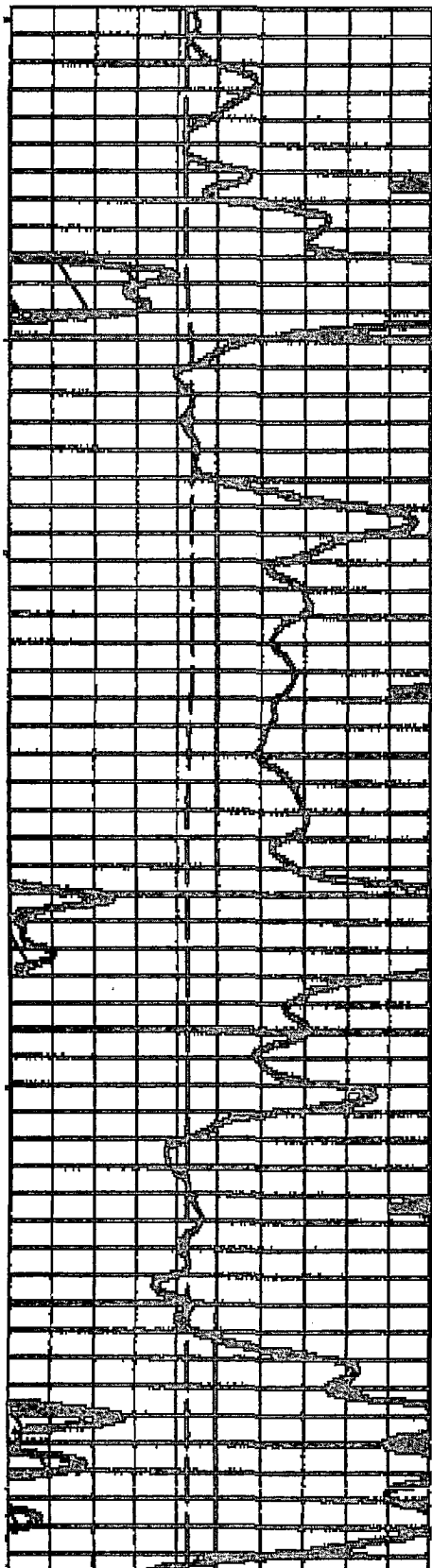
11





07700





.....

06700

