

Saragossa Fed Com 17 #1

30-015- 31529

BOPCO

April 5, 2011

Conditions of Approval

1. **Spot a 210' plug (minimum of 25 sx class H cmt) across the top of the Morrow at approximately 10980'-10770'. (Morrow at 10929')**
2. **Set the CIBP at 10500' and dump 35' or pump 25 sx of class H cmt on top**
3. **Surface disturbance beyond the originally approved pad must have prior approval.**
4. **3000 (3M) psi work over BOP to be used with pulling unit. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
5. **The communitization agreement must be amended to include the Upper Penn.**
6. **Submit completion report and subsequent sundry.**

CRW 050211

