

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP ✓

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FSL 1650 FEL J SEC 25 T22S R30E ✓

5. Lease Serial No.	NMNM91509
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Apache 25 Federal 9 ✓
9. API Well No.	30-015-32797 ✓
10. Field and Pool, or Exploratory	los medanos ES/wolfcamp Quada Ridge SE, Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other _____
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. to add pay in the Bone Spring with the following procedures:

- 1) MIRU PU. POOH w/ pump & rods. ND WH. NU BOP. POOH w/ tbg & BHA.
- 2) RU WL & perf 2nd Bone Spring Sand 9613-17'; 9630-32'; 9635-38' & 9642-46' @ 3 spf: 35 shots total. 1st Bone Spring Sand 8832-37'; 8849-52' & 8855-58' @ 3 spf: 33 total shots.
- 3) PU pkr & RBP. RIH & set RBP @ 9746'. LH w/ 2% KCL & test to 2000#. Set pkr @ 8750'.
- 4) RU BJ & acidize w/ 15% HCL & BS. RD BJ. Swab. Reset pkr @ 8750'. Swab.
- 5) Set RBP @ 9746' & set pkr @ 9530". Swab. Frac.
- 6) ND BOP. RU BJ. Frac dn tbg w/ 130 bbls 2% KCL. FWB. ND Frac tree. NU BOP. Rlse pkr. Set RBP @ 8900'. Test 2000#.
- 7) RU BJ & frac. FWB.

RECEIVED

MAY 06 2011

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist

Date 3/21/2011

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

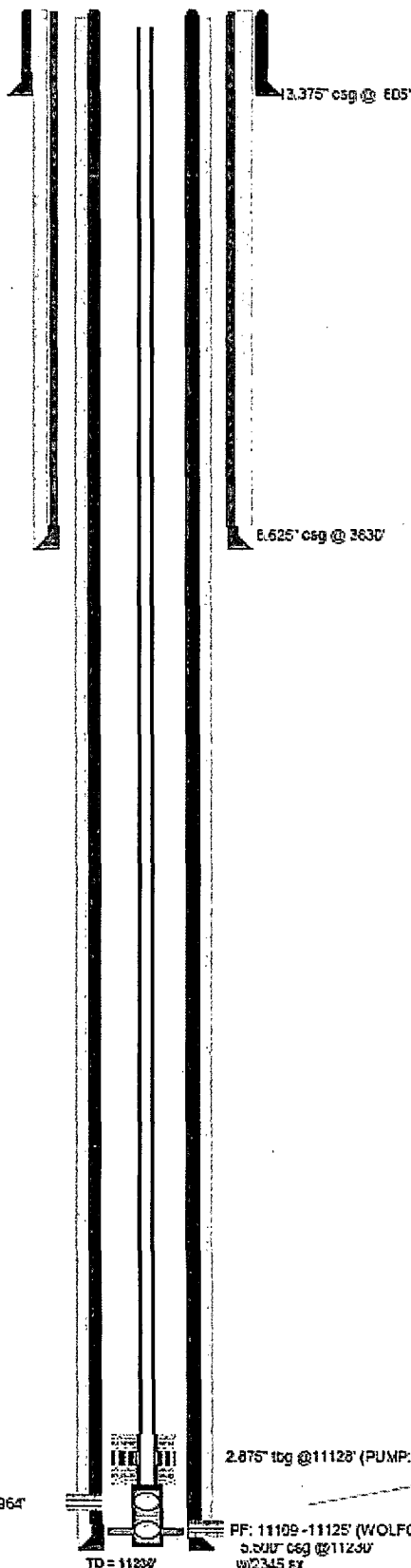
APPROVED

Date 3/21/2011
Chris Walls

MAY 5 2011

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



DEVON ENERGY CORP. APACHE 25 FEDERAL #5 (OIL)
 QUAHADA RIDGE SOUTHEAST Field, EDDY Co., NM Area: INGLE WELLS/SAN
 1980' FSL, 1650' FEL, Sec 25, 22S 30E E2 NW SI Elev: 0.0' (0.0' A)

Last updated by:
 Jim Cromer 12/06/2007

Surface Casing Record
 13.375\"/>

Intermediate Casing Record
 8.625\"/>

Production Casing Record
 5.50\"/>

Tubing Record
 2.875\"/>

Well History (spudded 06/09/2003):

7/22/2003 - DC. Set 5.5\"/>

7/04 - Recompletion. PF 10,906 - 10,923' and 10,945 - 10,964'. Set RBP @ 11,096' ACDZ w/3000 G 7.5% HCL + 108 BS. Good action, balled out. ISDP 3312 psi, 5 MIN 2713 psi, 10 MIN 2398 psi, 15 min 2221 PSI. Swab. FRAC down csg w/ 72k# Super LC sand in 30,793 G SPECTRA FRAC 3000. Flow test, PWOP.

12/05 - Pulled RBP and DHC BSFR and WFMP perfs.

Check Delaware R/C potential.

TUBING DETAIL						
Descrip.	Jts	O.D. /	Wt. /	Gr /	Conn	Length Int'vl
KB	1	0.800 /	0.0 /	/	/	0- 17
KB	1	0.800 /	0.0 /	/	/	0- 17
KB	1	0.800 /	0.0 /	/	/	0- 17
PROD TAC	338	2.875 /	0.0 /	/	/	17-10753
PROD TAC	338	2.875 /	0.0 /	/	/	17-10753
PROD TAC	342	2.875 /	0.0 /	/	/	17-10868
TAC W/45X SRFAR	1	5.500 /	0.0 /	/	/	10753-10756
TAC W/45X SRFAR	1	5.500 /	0.0 /	/	/	10753-10756
PROD TAC	6	2.875 /	0.0 /	/	/	10756-10847
PROD TAC	6	2.875 /	0.0 /	/	/	10756-10847

PLUGS:

FLTC @11160'

Part Detail

Interval 50' Date
 11109-11125' 0 / /

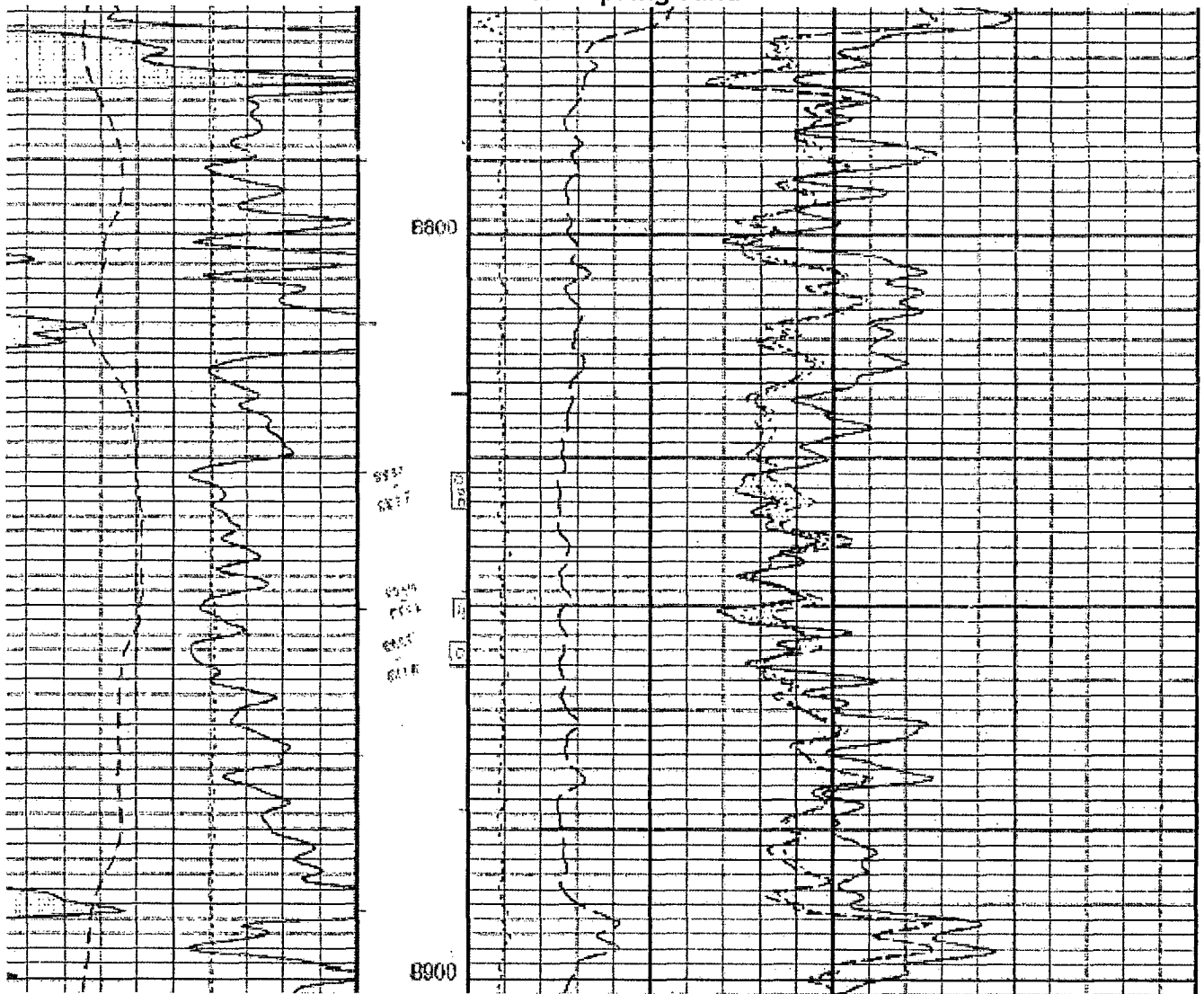
10505-10964'
 (BSFR)

Comments:

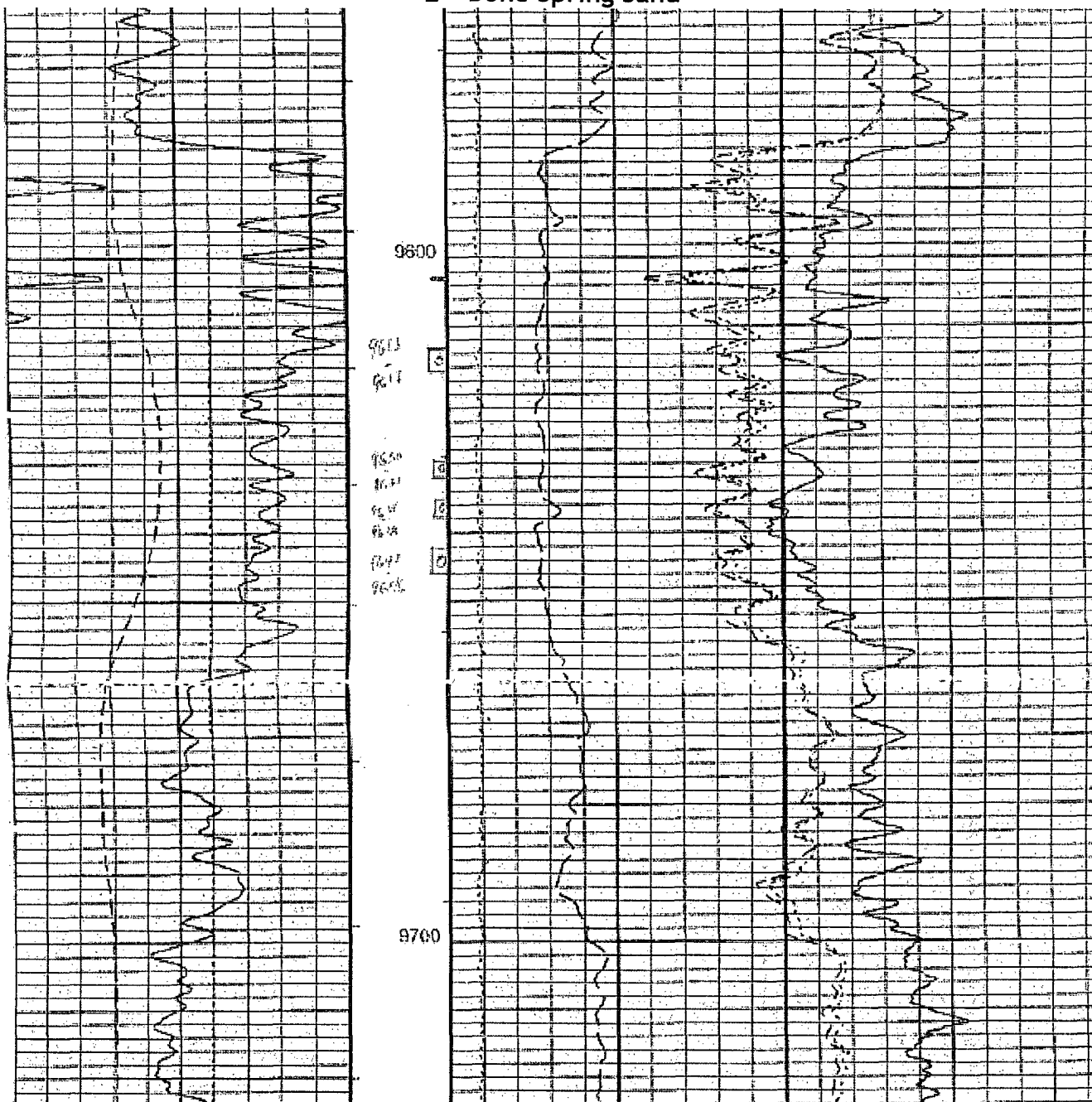
PF: 11109-11125' (WOLFCA)
 5.500\"/>

API# 30-015-32797
 Current status: PUMP

1st Bone Spring Sand



2nd Bone Spring Sand



Mud Logs

