OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NM-92167 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other PA		NMNM120663 8. Well Name and No.
2. Name of Operator Yates Petroleum Corporation		Leonardo BKL Federal #1
3a. Address 3b. Phone No. (include area code)		30-015-22763
105 S. 4th Str., Artesia, NM 88210 575-748-1471		10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		Hackberry/Morrow 11. County or Parish, State
1980' FNL & 1980' FEL Unit G, SWNE Sec-28-T25S-R27E		Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice Convert to Injection Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamation New Construction Plug and Abandon Temporarily Plug Back X Water Disponentiation estimated starting date of any proposed work and a	Abandon Sal Sproximate duration thereof. If
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLWBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Yates Petroleum Corporation is submitting an application for produced water pursuant to Order #7 and requests your approval to include an additional method of disposal. The well at present produces 0-5 bbls of water per day. The water will be stored in a 210 fbgls tank and will be pipeline to the Cigarillo SWD #1 located at Sec-36-23S-27E,		
Accepted for record NMOCDED APPROVED		
NMOCDET 5/11/11 F	MAY 09 2011 VMOCD ARTESIA	MAY 5 2011 /s/ JD Whitlock Jr
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		CARLSBAD FIELD OFFICE
Miriam Horales	Title Production Clerk	
Signature / Liam Males Date 4/21/2011		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- Subject to like approval by NMOCD.

2/09/2011