Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| Expires: July 31, 2010 | |
|------------------------|--|
| Lease Serial No. | |
| NMNM0544986 | |

| SUNDRY N | OTICES AND REPORTS ON WELLS |
|-----------------|---|
| Do not use this | form for proposals to drill or to re-enter an |
| abandoned well. | Use form 3160-3 (APD) for such proposals. |

6. If Indian, Allottee or Tribe Name

| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | 7. If Unit or CA/Agree | ment, Na | ame and/or No. |
|--|---------------------------------------|---|---|---------------------|--|------------|-------------------------|
| Type of Well Gas Well ☐ Oth | er | | | | 8. Well Name and No. ALDABRA 25 FEL | DERAL 7 | ′H |
| Name of Operator DEVON ENERGY PRODUCT | Contact: ION CO E-Mail: MELANIE. | MELANIE A (CRAWFORD@ | CRAWFORD DVN.COM | | 9. API Well No. 30-015-38603-0 | 0-X1 | |
| 3a. Address 20 NORTH BROADWAY SUIT OKLAHOMA CITY, OK 73102 | . (include area code) 2-4524 | *************************************** | 10. Field and Pool, or Exploratory UNDESIGNATED | | | | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description | 1) | | | 11. County or Parish, | and State | |
| Sec 25 T23S R31E SESE Lot | | | EDDY COUNTY | , NM | | | |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| Notice of Intent | ☐ Acidize | □ Dee | pen | □ Producti | ion (Start/Resume) | □ W: | ater Shut-Off |
| _ | ☐ Alter Casing | □ Frac | ture Treat | Reclama | ation | □ W | ell Integrity |
| ☐ Subsequent Report | ☐ Casing Repair | □ New | Construction | □ Recomp | lete | ⊠ Ot | her ge to Original A |
| Final Abandonment Notice | ☐ Change Plans | □ Plug | and Abandon | □ Tempora | arily Abandon | Chan PD | ge to Original A |
| | Convert to Injection | Plug | Back | □ Water D | isposal | | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion or five involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DEVON ENERGY PRODUCTION COMPANY LP RESPECTFULLY REQUEST PERMISSION TO CHANGE THE PRODUCTION CASING CEMENT PLAN. PLEASE SEE ATTACHMENT FOR FURTHER DETAILS. SEE ATTACHED FOR Accepted for record - NMOCD CONDITIONS OF APPROVAL DESCRIPTIONS OF APPROVAL NMOCD ARTESIA | | | | | | | |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #107372 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/02/2011 (11KMS1509SE) | | | | | | | |
| Name (Printed/Typed) MELANIE | A CRAWFORD | | Title REGUL/ | ATORY ANA | ALYST | | |
| Signature (Electronic S | · · · · · · · · · · · · · · · · · · · | | Date 05/02/20 | | | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE (| ∳FFIC ⊭ \Ų́š | PROVED | | |
| Approved By (BLM Approver Not Conditions of approval, if any, are attache ertify that the applicant holds legal or equivicin would entitle the applicant to conditions. | d. Approval of this notice does | | Title Office Carlsbac | 1 | MAY 3 2011 | | Date 05/03/2011 |
| itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it a | crime for any p to any matter w | erson knowingly and | willfully tom | OKETE GIM JEHRITIKIE E STĘX W. INCBAM | Rency | of the United |

ALDABRA 25 FED 7H – DRILLING SUNDRY MHC 5.2.11

Because this well is located in the Secretary's Potash area, the 5-1/2" production casing cement plan will be revised as follows:

5-1/2" Production

1st Stage

Lead: 560 sacks (35:65) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium Metasilicate + 0.5% bwoc FL-52A + 102.5% Fresh Water, 12.5 ppg

Yield: 2.01 cf/sk

 $\label{eq:Tail: 1,500 sacks (50:50) Poz (Fly Ash): Class H Cement + 1\% bwow Sodium Chloride + 0.2\% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5\% bwoc BA-10A + 4% bwoc MPA-5 + 58.3% Fresh Water, 14.2 ppg$

Yield: 1.28 cf/sk

DV TOOL at 6,000 ft

2nd Stage

Lead: 300 sacks Class C Cement + 1% bwow Calcium Chloride + 0.125 lbs/sack Cello Flake + 157.8% Fresh Water, 11.4 ppg

Yield: 2.88 cf/sk

Tail: 100 sacks (60:40) Poz (Fly Ash):Class C Cement + 1% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 63.2% Fresh Water, 13.8 ppg

Yield: 1.37cf/sk

TOC FOR 5-1/2" PRODUCTION CASING: 4,025 FT (500 FT TIEBACK)

ACTUAL CEMENT VOLUMES WILL BE ADJUSTED BASED ON FLUID CALIPER AND CALIPER LOG DATA.

Min 25% excess per operator

Aldabra 25 Federal 7H 30-015-38603 Devon Energy Production May 3, 2011 Conditions of Approval

- 1. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - a. First stage to DV tool, cement shall:
 - Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
 - b. Second stage above DV tool, cement shall:
 - Cement shall tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

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NMOCD ARTESIA