

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

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Cabinet Secretary-Designate

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Acting Cabinet Secretary

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Division Director
Oil Conservation Division



Response Required – Deadline Enclosed

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

DD
Mailed: 5/17/2011

05-May-11

SANDRIDGE EXPLORATION AND PRODUCTION, LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102

LOVNO. 02-09-199

30-015-05345

LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

SKELLY UNIT No.102

Active Injection - (All Types)

**30-015-05147-00-00
B-14-17S-31E**

Test Date:	5/3/2011	Permitted Injection PSI:		Actual PSI:	
Test Reason:	5-year Test	Test Result:	F	Repair Due:	8/6/2011
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on MIT:	Unable to test. Operator reports pressure on the back side. Will move rig to repair asap.				

KELLY UNIT No.052

Active Injection - (All Types)

**30-015-05345-00-00
J-22-17S-31E**

Test Date:	5/3/2011	Permitted Injection PSI:		Actual PSI:	
Test Reason:	Annual IMIT	Test Result:	F	Repair Due:	8/6/2011
Test Type:	Bradenhead Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on MIT:	Unable to test. Operator reports pressure on the back side. Will move rig to repair asap.				

TA D No.002

Expired TA Injection - (All Types)

**30-015-05412-00-00
A-26-17S-31E**

Test Date:	5/3/2011	Permitted Injection PSI:		Actual PSI:	
Test Reason:	TA Status Test	Test Result:	F	Repair Due:	8/6/2011
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on MIT:	Well will not hold pressure				

Oil Conservation Division

1301 W. Grand Avenue • Artesia, New Mexico 88210

Phone (575) 748-1283 • Fax (575) 748-9720 • www.emnrd.state.nm.us/OCD



May 5, 2011

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SKELLY UNIT No.089

30-015-05429-00-00

B-28-17S-31E

Active Injection - (All Types)

Test Date: 5/3/2011

Permitted Injection PSI:

Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 8/6/2011

Test Type: Bradenhead Test

FAIL TYPE: Other Internal Failure

FAIL CAUSE:

Comments on MIT: Operator reports there is pressure on the casing equal to the tubing pressure.

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,



Artesia OCD District Office