

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 1650' FEL Unit G

Sec. 29, T17S, R28E

5. Lease Serial No.

NMLC-046250(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILLIAMS B FEDERAL #6

3

30-015-35900

10. Field and Pool, or Exploratory Area (51300)

Artesia, Glorieta-Yeso (96830)

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

Lime Rock Resources A, L.P. as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coveage: BLM Bond File No. NMB000499 + NMB000755

Change of Operator Effective: 7/1/08

Former Operator: SDX Resources, Inc.

Accepted for record

NMOCD PRD 05/18/2011

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

M. Pippin

Date

January 19, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

/s/ JD Whitlock Jr

Title

LPET

Date

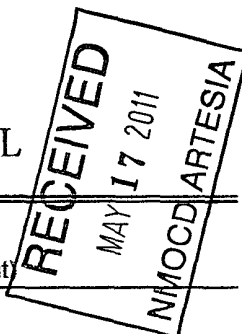
5/10/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CF-0

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



C104AReport

Page 1 of 1

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-145
Permit 73551

Change of Operator

Previous Operator Information

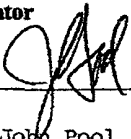
OGRID: 20451
Name: SDX RESOURCES INC
Address: PO BOX 5061
Address:
City, State, Zip: MIDLAND, TX 79704

New Operator Information


Effective Date: 7/1/08
OGRID: 255333
Name: LIME ROCK RESOURCES A, L.P.
Address: 1111 BAGBY STREET
Address: SUITE 4600
City, State, Zip: HOUSTON, TX 77002

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: 
Printed Name: John Pool
Title: Vice President
Date: 5/6/08 Phone: 432-685-1761

New Operator

Signature: 
Printed Name: C. Tim Miller
Title: Vice President - Operations
Date: 5/1/08 Phone: 713-292-9514

NMOCD Approval

Electronic Signature: Carmen Reno, District 2

Date: June 10, 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: September 30, 1998

JUN 16 2008

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.

See Exhibit "A"

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)*
Street Lime Rock Resources "A" L.P.
City, State, ZIP Code Heritage Plaza, 1111 Bagby St., Ste. 4600
Houston, Texas 77002

*If more than one transferee, check here ☐ and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Operating Rights (sublease) ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
See attached Exhibit "A"					

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

☒ Transfer approved effective JUL 01 2008

By

Dina M. Rivera
(Authorized Officer)

LAND LAW ASSISTANT
FLUIDS ADJUDICATION TEAM

AUG 04 2008

(Title)

(Date)

Tear

PART C: GENERAL INSTRUCTIONS

Tear

1. Transferor/Transferee(s) must complete Parts A1 and A2 and Part B. All parties to transfer must sign as follows: The transferor(s) must manually sign 3 original copies, and the transferee(s) must manually sign at least 1 of the 3 original copies. File three (3) completed copies of this form in the proper BLM office for each transfer of operating rights (sublease). For a transfer of overriding royalty interest, payment out of production or other similar interest or payment, file one (1) manually signed copy of this form. The required filing fee (nonrefundable) must accompany the transfer, payment out of production or other similar interests or payments. File transfer within ninety (90) days after date of execution by transferor.
2. Separate form must be used for each lease being affected by this transfer and for each type of interest conveyed.
3. In Item No. 2 of Part A, describe lands affected (See 43 CFR 3106, 3135, or 3241). For columns b, c, d, and e, enter the interest expressed as a percentage of total interest in the lease; e.g., if transferor transfers one quarter of a 20% interest, enter 20% in column b, 5% in column c, and 15% in column d.
4. If any payments out of production or similar interests, arrangements or payments have previously been created out of the interest being transferred, or if any such payments or interests are reserved under this transfer include a statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106, 3135, or 3241.
5. The lease account must be in good standing before this transfer (sublease) can be approved (43 CFR 3106 and 3241.)
6. Transfer, if approved, takes effect on the first day of the month following date of filing in the proper BLM office. If a bond is necessary, it must be furnished prior to approval of the transfer.
7. Overriding royalty and payment out of production or other similar types of transfers must be filed with BLM, but will be accepted for record purposes only. No official approval will be given.
8. Upon approval of a transfer of operating rights (sublease), the sublessee is responsible for all lease obligations under the lease rights transferred to the sublessee.

BLM LC-0462506

PAPERWORK REDUCTION ACT STATEMENT

1. This information is being collected pursuant to the law.
2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
3. Response to this request is required to obtain benefit.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease transfer application.

AUTHORITY: 30 U.S.C. 181 et seq; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE—The information is to be used to process transfers of operating rights (subleases) for oil and gas/geothermal resources leases.

ROUTINE USES:

- (1) The approval of transferee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION—If all requested information is not provided, the transfer may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional transferees in Item No. 1, if needed, or for Land Description in Item No. 2 if needed.

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3154, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (¼) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 11th day of April, ~~2008~~ 2008
but effective February 1, 2008.

Name of Transferor (see attached page)
Please type or print

Transferor _____
(Signature)

or _____
(Signature)

Attorney-in-fact _____
(Signature)

(Transferor's Address)

(City) (State) (Zip Code)

Executed this 31st day of May, ~~2008~~ 2008
but effective February 1, 2008.

Transferee by: Lime Rock Resources "A" L.P.

or Eric Mullins (Signature)

Attorney-in-fact Executive V.P., Treasurer

and Managing Director

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer (DW-110), Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D.C. 20503.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attached to and made a part of that certain
Transfer of Operating Rights

Executed this 11th day of April, 2008, but effective February 1, 2008.

TRANSFERORS:

Steve Sell
P. O. Box 5061
Midland, TX 79704

By: [Signature]

JSTM Properties, Ltd., by its General
Partner, Poolco Properties, LLC
P. O. Box 5441
Midland, TX 79704

By: [Signature]
Name: John D. Pool
Title: Manager & President

Fred C. Corey
2602 Terrace
Midland, TX 79705

By: [Signature]

Deborah Corey
2602 Terrace
Midland, TX 79705

By: [Signature]

Charles M. Morgan
105 Windridge Circle
Midland, TX 79705

By: [Signature]

Monica Morgan
105 Windridge Circle
Midland, TX 79705

By: [Signature]

William S. Montgomery, Jr.
3500 Maple Ave., Suite 1470
Dallas, TX 75219

By: [Signature]

Eram Ali
18 Lakes Drive
Midland, TX 79701

By: [Signature]

Vicki Ali
18 Lakes Drive
Midland, TX 79701

By: [Signature]

Ramsey Petroleum, LP by
Ramsey Management, LLC,
General Partner
511 W. Ohio, Suite 616
Midland, TX 79701

By: [Signature]
Name: Scott Ramsey
Title: President

EXHIBIT "A" TO TRANSFER OF OPERATING RIGHTS
STEVE SELL, ET AL. TO LIME ROCK RESOURCES "A" L.P.
EDDY COUNTY, NEW MEXICO

LEASE SERIAL NUMBER	T - R	SEC	LAND DESCRIPTION	PERCENT OF INTEREST OWNED	PERCENT OF INTEREST CONVEYED	RETAINED	PERCENT OF OVERRIDING ROYALTY RESERVED	PREV. RESERVED
LC-058181 (Baber Tract-Enron Fed. No. 5 Well)	17S - 27E	25:	W/2 SE/4 and S/2 SW/4 containing 120 acres, more or less, limited to depths from 650 feet below the surface down to 2,000 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC-058181 (Enron Fed. Nos. 3, 6, 8 and 9 Well Tracts)	17S - 27E	25:	W/2 SE/4 and S/2 SW/4 containing 120 acres, more or less, limited to depths from 2,000 feet below the surface down to the base of the San Andres formation.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
NM 048344 (Kersey/Williams "A" Tract)	17S - 28E	28:	S/2 NE/4 containing 80 acres, more or less, limited to depths from the surface down to 3,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 046250(b) <i>30011-000</i> (Williams "B" Federal Tract)	17S - 28E	29:	S/2 NW/4, SW/4 NE/4 containing 120 acres, more or less, limited to depths from the base of the Red Lake Premier Sand Unit down to 3,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 064050 (Trigg Fed. Tracts)	17S - 27E	26:	NW/4 NE/4 containing 40 acres, more or less, limited to depths from the surface down to 3,700 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
	17S - 27E	26:	SW/4 NE/4 containing 40 acres, more or less, limited to depths from the surface down to 3,790 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
	17S - 27E	26:	SW/4 SE/4 containing 40 acres, more or less, limited to depths from the surface down to 700 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
NM 048344 (Williams Fed. "A" Tract)	17S - 28E	29:	SW/4 containing 160 acres, more or less, limited to depths from the surface down to 3,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record

LEASE SERIAL NUMBER	T - R	SEC	LAND DESCRIPTION	OWNED	PERCENT OF INTEREST CONVEYED	RETAINED	PERCENT OF OVERRIDING ROYALTY RESERVED	PREV. RESERVED
NM 048344 (Pure Federal Lease)	17S - 28E	21:	NE/4 containing 160 acres, more or less, limited to depths from the surface down to 3,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 028456 (Stophens-Delhi Federal Tract)	17S - 28E	19:	SE/4 SE/4 containing 40 acres, more or less, limited to depths from the base of the Unitized Formation of the Red Lake Premier Sand Unit down to 2,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC-048479(a) (Id Delhi "A" Federal Tract)	17S - 28E	20:	SE/4 NW/4, NW/4 NE/4 containing 80 acres, more or less, limited to depths from the base of the Unitized Formation of the Red Lake Premier Sand Unit down to 2,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC-048479(b) (Reid Delhi "B" Federal Tract)	17S - 28E	20:	NE/4 NW/4, SW/4 NW/4 containing 80 acres, more or less, limited to depths from the base of the Unitized Formation of the Red Lake Premier Sand Unit down to 2,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 065729 (Joe Reid Federal Tract)	17S - 28E	20:	NE/4 NE/4, SW/4 NE/4 containing 80 acres, more or less, limited to depths from the base of the Unitized Formation of the Red Lake Premier Sand Unit down to 3,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 028456 (Stophens Federal Tract)	17S - 28E	20:	SE/4 NE/4 containing 40 acres, more or less, limited to depths from the base of the Unitized Formation of the Red Lake Premier Sand Unit down to 3,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 046250(a) (Williams-Red Lake Federal Tract)	17S - 28E	21:	SW/4 NW/4 containing 40 acres, more or less, limited to depths from the base of the Unitized Formation of the Red Lake Premier Sand Unit down to 3,500 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
NM 048343 (Williams Lease)	17S - 28E	21:	N/2 NW/4, SE/4 NW/4 containing 120 acres, more or less, limited to depths from the surface down to 5,000 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record

LEASE SERIAL NUMBER	T - R	SEC	LAND DESCRIPTION	OWNED	PERCENT OF INTEREST CONVEYED	RETAINED	PERCENT OF OVERRIDING ROYALTY RESERVED	PREV. RESERVED
NM 025527 (Berry Tract)	17S - 27E		23: E/2 E/2, NW/4 NE/4, NW/4 SE/4 containing 240 acres, more or less, limited to depths from the surface down to 3,000 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
	17S - 27E		23: SW/4 NE/4 and SW/4 SE/4 25: W/2 NE/4 containing 160 acres, more or less, limited to depths from the top of the San Andres Forma- tion down to 3,000 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
NM 025527(a) (Berry "A" Tract)	17S - 27E		22: NE/4 23: N/2 NW/4, SW/4 NW/4, N/2 SW/4 containing 360 acres, more or less, limited to depths from the surface down to 3,000 feet.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
	17S - 27E		23: SE/4 NW/4 24: NE/4, SW/4, SW/4 NW/4, SW/4 SE/4 containing 440 acres, more or less, limited to depths from the top of the San Andres Forma- tion down to 3,000 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 048491(a) (Saunders "A" Tract)	17S - 27E		13: W/2 NE/4, SE/4 NE/4 containing 120 acres, more or less, limited to depths from the top of the San Andres Formation down to 3,000 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record
LC 048491(b) (Saunders "B" Tract)	17S - 27E		13: NE/4 NE/4 containing 40 acres, more or less, limited to depths from the top of the San Andres Formation down to 3,000 feet below the surface.	All of Grantor's interest*	All of Grantor's interest*	None*	None*	Existing Burdens of Record

* Any overriding royalty interests owned by any of the Transferors prior to the execution of this instrument are expressly excepted and reserved from this conveyance.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

RunDate/Time: 09/11/09 09:03 AM

Page 3 of 3

08/15/2001	933	TRF OPER RGTS APPROVED	03EFF 08/01/01;
08/15/2001	974	AUTOMATED RECORD VERIF	MV
12/12/2001	817	MERGER RECOGNIZED	L DREYFUS/DOMINION
01/10/2003	396	TRF OF INTEREST FILED	SJ IVERSON/CN IVERSON
06/13/2003	932	TRF OPER RGTS FILED	STATES INC/REATA RES
07/24/2003	933	TRF OPER RGTS APPROVED	EFF 07/01/03;
07/24/2003	974	AUTOMATED RECORD VERIF	JLV
08/05/2003	940	NAME CHANGE RECOGNIZED	STATES INC/LTD
07/02/2004	932	TRF OPER RGTS FILED	MARRS&SMITH/POOL ETAL
07/23/2004	932	TRF OPER RGTS FILED	STATES LTD/POOL ET AL
08/20/2004	933	TRF OPER RGTS APPROVED	01EFF 08/01/04;
08/20/2004	933	TRF OPER RGTS APPROVED	02EFF 08/01/04;
08/20/2004	974	AUTOMATED RECORD VERIF	JLV
01/04/2007	932	TRF OPER RGTS FILED	DOMINION/LOBOS ENE;1
02/28/2007	933	TRF OPER RGTS APPROVED	EFF 02/01/07;
02/28/2007	974	AUTOMATED RECORD VERIF	ANN
03/26/2008	932	TRF OPER RGTS FILED	SDX RESOU/LIME ROCK;1
04/28/2008	933	TRF OPER RGTS APPROVED	EFF 04/01/08;
04/28/2008	974	AUTOMATED RECORD VERIF	LR
06/16/2008	932	TRF OPER RGTS FILED	SELL ETAL/LIME ROCK;1
08/04/2008	933	TRF OPER RGTS APPROVED	EFF 07/01/08;
08/04/2008	974	AUTOMATED RECORD VERIF	LR

Line Nr Remarks

Serial Number: NMLC-- 0 046250B

0002 RENTAL PAID THRU 04/12/2006 PER MRM

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

Lime Rock Resources A, L.P.

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Subject to like approval by NMOCD.