

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-37126 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. V-3346
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210 12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>16</td> <td>23S</td> <td>28E</td> <td></td> <td>South</td> <td>660</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> 13. Date Spudded RC 3/9/11 14. Date T.D. Reached 8/22/10 15. Date Rig Released NA 16. Date Completed (Ready to Produce) 3/16/11 17. Elevations (DF and RKB, RT, GR, etc.) 3032'GR 3051'KB 18. Total Measured Depth of Well 7609' 19. Plug Back Measured Depth 6370' 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run None for recompletion 22. Producing Interval(s), of this completion - Top, Bottom, Name 6048'-6224' Delaware	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	16	23S	28E		South	660	East	Eddy	BH:										5. Lease Name or Unit Agreement Loving AIB State 6. Well Number: 7 9. OGRID 025575 11. Pool name or Wildcat Loving: Delaware, South <div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg); position: absolute; top: 10px; right: 10px; text-align: center;"> RECEIVED APR 08 2011 NMOCD ARTESIA </div> <div style="position: absolute; top: 20px; right: 10px; font-family: cursive;"> 40350 Canyon East Brush (40380) NE </div>
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																						
Surface:	P	16	23S	28E		South	660	East	Eddy																						
BH:																															

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>6022'</td> <td>6016'</td> </tr> <tr><td> </td><td> </td><td> </td></tr> </table>	SIZE	DEPTH SET	PACKER SET	2-7/8"	6022'	6016'			
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26. Perforation record (interval, size, and number) 6048'-6058' (11) 6106'-6110' (5) 6124'-6128' (5) 6158'-6162' (5) 6220'-6224' (5)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6048'-6224'</td> <td>Acidized w/2500g 7-1/2% acid</td> </tr> <tr> <td>6048'-6224'</td> <td>Frac w/x-linked gel, 52,200# prop 20/40 Super LC, 49,000# prop 20/40 white sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6048'-6224'	Acidized w/2500g 7-1/2% acid	6048'-6224'	Frac w/x-linked gel, 52,200# prop 20/40 Super LC, 49,000# prop 20/40 white sand
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PRODUCTION

Date First Production 3/17/11	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 4/5/11	Hours Tested 24 hrs	Choke Size NA
Flow Tubing Press. NA	Casing Pressure Packer	Calculated 24-Hour Rate
	Oil - Bbl. 18	Gas - MCF 94
	Water - Bbl. 248	Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By J. Elizondo
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31. List Attachments None for recompletion
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Tina Huerta</u>	Printed Name <u>Tina Huerta</u>	Title <u>Regulatory Compliance Supervisor</u>	Date <u>April 6, 2011</u>
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E-mail Address tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Castille	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	T. Wingate	
T. Penn	T. Brushy Canyon	T. Chinle	
T. Cisco	T. Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION