

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-30846 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EASTLAND QUEEN UNIT ✓
8. Well Number 10 ✓
9. OGRID Number 1903
10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
BEACH EXPLORATION, INC. ✓

3. Address of Operator  
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701

4. Well Location  
Unit Letter E; 2,310 feet from the NORTH line and 2,310 feet from the WEST line  
Section 1 Township 19S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **CONVERT TO INJECTOR** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EQU # 10 - CONVERT TO INJECTOR - (P.J. State A #21)

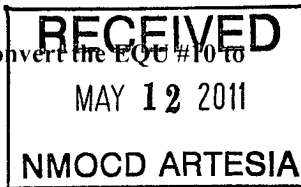
Beach Exploration, Inc. under the authority granted by Order No. R-12833 dated 10/25/2007 plans to convert the EQU #10 to injection.

(a planned Phase II injector - Order R-12833 Exhibit "A" formerly named the PJ State A #21)

Procedure:

1. Pull and lay down rods and pump.
2. Pull 2 3/8" tbg. Run 3 7/8" bit & scraper to 2485'. Lay down tbg.
3. Run 4 1/2" PC AD-1 Tension pkr, PC SN, and 72 jts of Glassbore tbg. Pkr at 2,273'. Queen perfs (2,304'-2,354') ✓
4. Set packer and acidize Queen perfs (2,304'-2,354') w/2000 gal acid. Clean well up.
5. Release packer, flush backside w/pkr fluid, set pkr, load backside w/pkr fluid and pressure test to 500 psi
6. Conduct Mechanical Integrity Test - Witnessed by OCD

Notify OCD 24 hrs. prior to  
Any work done



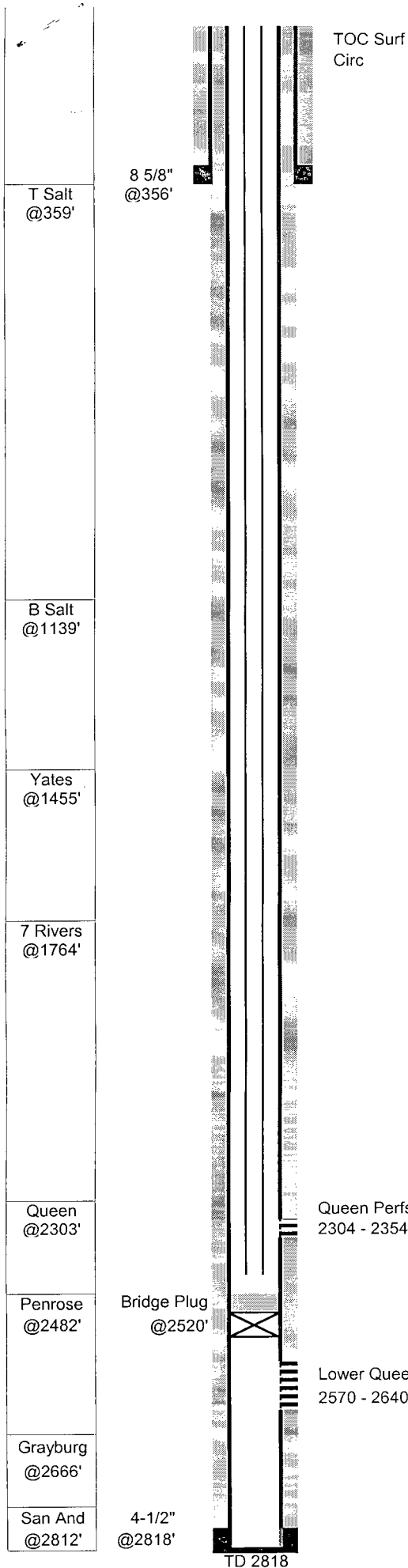
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack M. Rose TITLE Engineer DATE May 11, 2011

Type or print name Jack M. Rose E-mail address: bmartin@beachexp.com Telephone No. (432) 683-6226

For State Use Only

APPROVED BY: Richard Innes TITLE Compliance Officer DATE 5/19/11  
Conditions of Approval (if any):



EQU #10 (P.J. State A #21)							
GL:	3,400	Status:	Active pumping				
KB:	3,402	Perfs:	Queen 2304 - 2354				
TD:	2,818	API:	30-015-30846				
PBD:	2,801	2,485					
Fr. Wtr:		NM Lse:	B-7717				
Legal:	2,310	from N	Field: Turkey Track (Sr-Qn-Gb-Sa)				
	2,310	from W	Logs: CNL, LDL, IND				
Section:	1-F	Archeological:					
Township:	19S						
Range:	29E						
County:	Eddy						

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55 new	356	300	12-1/4"	Surf	25' RM 2 yds
4-1/2"	10.50	K55 ST&C use	2,818	420	6-1/4"	Surf	Circ 107 sx
					8" to 774'		

21-Dec-99

Spud well  
Eastland Oil - P.J. State A #21

19-Jun-00

Lower Queen Completion  
Perf 2570-78,85-92, 2616-22,26-32,34-40 2 SPF 71 holes 0.41" 3 1/8" csg gun acidized w/3000 gal 15% HCL & BS, Avg 4bpm 1800psi, ISIP 1270 15min 1010 swab load back no oil or gas

21-Jun-00

Queen Completion  
CIBP at 2520' w/35' cmt on top  
Perf 2304-10,14-40,46-54 2 SPF 86 holes acidized w/1000 gal 15% HCL & BS, Avg 2.6bpm 1400psi, ISIP 700 15min vac frac w/21Mgal gel wtr, 47M# 16/30, Avg 30bpm 1175psi, ISIP 1360 15min 938 IP: Pumping 30 BO 5 BW 20 MCF 24 hrs 34.8 API 667 GOR

13-Jul-00

26-Sep-08

Recondition to Queen flood producer  
Pulled rods and pump and ran bit & scraper to 2386'  
Ran production tubing, rods and pump

TUBING STRING 9/26/08				
# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	2.00	0.00	2.00
76	2-3/8 J-55 4.7# Tbg	2357.36	2.00	2359.36
1	2-3/8 X 1-25/32 SN	1.10	2359.36	2360.46
1	2 3/8" 3' perf sub	3.00	2360.46	2363.46
1	2 3/8" bull plugged mud joint	31.50	2363.46	2394.96

ROD STRING 9/26/08			
# OF JTS	SIZE	TYPE OF RODS	LENGTH
1	1-1/4	Polished Rod	16
0	3/4	Pony Rods	0
93	3/4	Rods	2325
1	3/4	Pony Rods 2	2
1	2x1.5x12'	RWTC pump w/1"x6' GA	12
			2355