Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMNM01119

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Other					MultipleSee Attached		
2. Name of Operator Contact: ROY L SPRINGFIELD EXXONMOBIL CORPORATION E-Mail: roy.l.springfield@exxonmobil.com				9. API Well No. MultipleSee Attached			
3a. Address HOUSTON, TX 77210-4358	3b. Phone No. (include area code) Ph: 281-654-1932			10. Field and Pool, or Exploratory BURTON FLAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
MultipleSee Attached	•			EDDY COUNTY, NM			
12 CHECK ADD	ROPRIATE BOX(ES) TO	DINDICATE	NATURE	NOTICE PER	OPT OP OTUED	DATA	
12. CHECK AFFI	COPRIATE BOX(ES) TO	J INDICATE	NATURE OF	F NOTICE, REPO	OR1, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION				OF ACTION			
Notice of Intent	□ Acidize □ I		en	□ Production	(Start/Resume)	☐ Water Shut-Off	
Alter Casing		☐ Fracture Treat		☐ Reclamatio	n	□ Well Integrity	
☐ Subsequent Report			Construction	☐ Recomplete	e	Other	
Final Abandonment Notice	☐ Change Plans	_	and Abandon				
13. Describe Proposed or Completed Ope			ıg Back ☐ Wate				
05/06/2011 - Operator cut all of gas between the 9 5/8 inch TOC inside 5 1/2 inch casing TOC in the 9 5/8" vs 5 1/2" an TOC behind the 9 5/8 inch to Operator is requesting to mon workover rig logistics and anti-  The approval will expire June  Apply Lyc Section 14. Thereby certify that the foregoing is  Com  Name (Printed/Typed) ROY L SP	intermediate and 5 1/2 ir s at 49'. nulus is 5 ft, 8 inches 13 3/8 inch annulas is 38 itor this wellbore for gascipates a rig to be over the 7, 2011.  The first and correct.  Electronic Submission # For EXXONMO mitted to AFMSS for proces	ft. bubbles for an is well before to the total to the total to the total	additional 30 June 7, 2011  Control for many first and the second of the	Vell Information State Carlsbad	ystem (WI0023SE)	RATESIA	
Signature (Electronic Submission) Date 05/06/201				5/2011			
	THIS SPACE FO	OR FEDERA				······································	
AIP: IMEQUEVINODAN		THERETES	EUL ENONIEE	<u> </u>	Date 05/06/201		
Approved By WESLEY INGRAM  Conditions of approval, if any, are attached. Approval of this notice does not			1100PE1ROI	LEUM ENGINEEI	UNI ENGINEER Date 05/06/201		
certify that the applicant holds legal or equitable title to those rights in the sul which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly ithin its jurisdict	and willfully to make ion.	to any department or a	gency of the United	

## · Additional data for EC transaction #107698 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM01119 NMNM01119

Lease NMNM01119 NMNM01119

Well/Fac Name, Number YATES FEDERAL C 20 YATES FEDERAL C 20

**API Number** 30-015-24500-00-S1 30-015-24500-00-S2

**Location** Sec 5 T21S R27E SWNW 1968FNL 660FWL Sec 5 T21S R27E SWNW 1968FNL 660FWL

## 32. Additional remarks, continued

Operator will install a screen cap over the top of the wellbore and install orange net fencing around the work area.