

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FSL 330 FEL SEC 25 T22S R30E
UL I

5. Lease Serial No.
NMNM91509

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Apache 25 Federal 5 ✓

9. API Well No.
30-015-32720

10. Field and Pool, or Exploratory
Los Medanos; Delaware

11. County or Parish State
Eddy NM

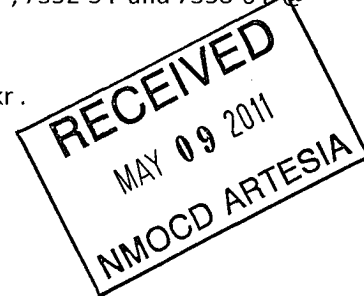
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once completion has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. to add pay in the Brushy Canyon with the following procedures:

- 1) MIRU PU. ND WH. NU BOP. POOH w/ tbg & pump.
- 2) RU WL. Set RBP @ 7450'. CHC w/ 2 % KCL. PT to 2000#. Perf 7294-7300-@ 1 spf; 7324-27'; 7332-34' and 7358-64' @ 2 spf; 28 shots total. RD WL.
- 3) PU pkr & tbg. PT RBP to 1500#. CHC w/ 2 % KCL. Reset pkr @ ~ 7194'.
- 4) RU BJ & acidize Middle Brushy Canyon w/ 7 1/2% Pentol Acid. Knock balls to btm. Reset pkr.
- 5) RU & RIH w/ swab.
- 6) ND BOP. NU FMC 2 - 9/16 5K tree. RU BJ. Frac Middle Brushy Canyon.
- 7) FWB.
- 8) Unset pkr & wash sd to RBP. POOH.
- 9) RIH w/ pump. HWO. RDMO PU.



14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett* Name Judy A. Barnett X8699
Title Regulatory Specialist Date 3/28/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

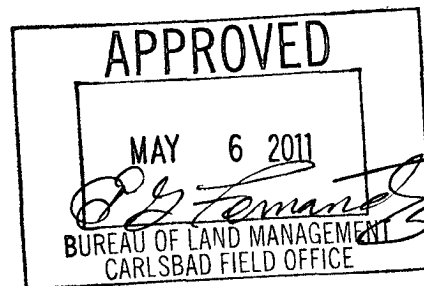
I hereby certify that the foregoing is true and correct. I am a duly authorized representative of the Bureau of Land Management, Department of the Interior, and I am not making any statement or representation to any matter within its jurisdiction.

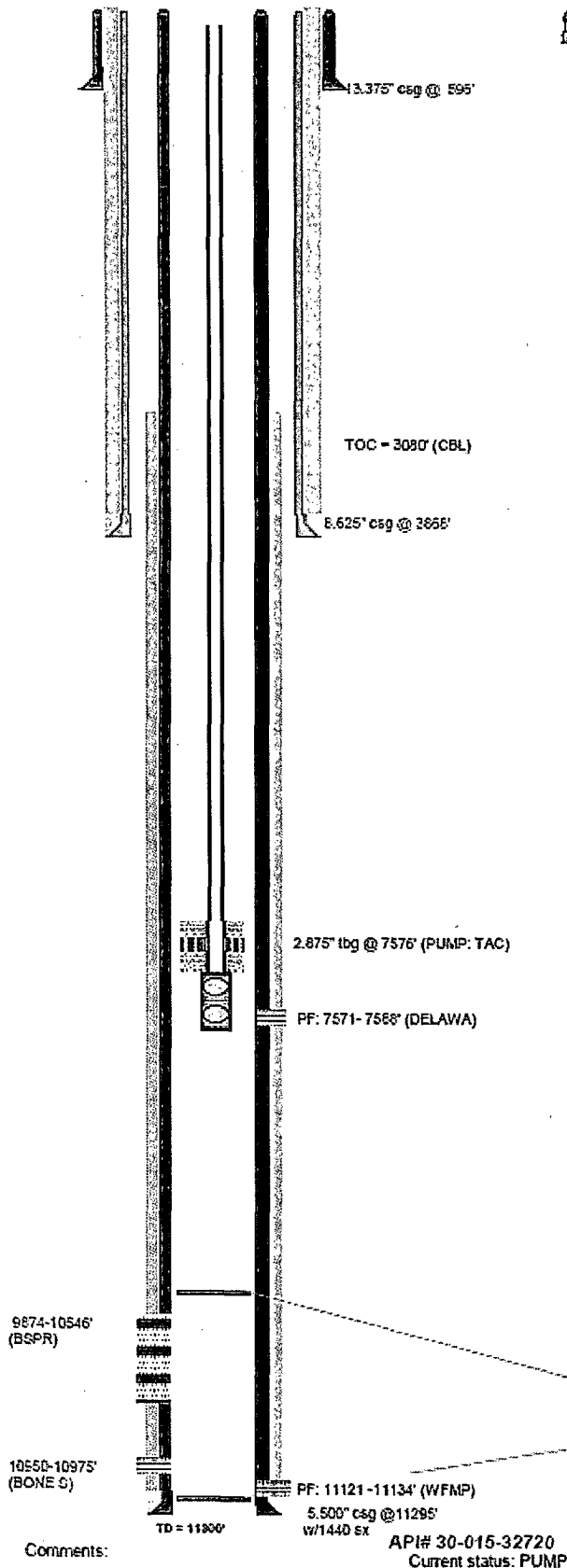
*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record - NMOCD

DA 5-20-11





DEVON ENERGY CORP. APACHE 25 FEDERAL #5 (OIL)
QUAHADA RIDGE SOUTHEAST Field, EDDY Co., NM Area: INGLE WELLS/SAN
1880' FSL, 330' FEL, Sec 25, 22S 30E E2 NE SE. Elev: 3344.0' (0.0' AGL)

Last updated by:
Mike Huber 03/10/2007

Surface Casing Record
13.375" 45.00# H-40/ ERD @ 595'

Intermediate Casing Record
8.625" 32.00# J-55/ ERD @ 3668'

Production Casing Record
5.50" 17.00# N-80/ LTC @ 11295'

Tubing Record
2.875" 6.50# J-55/ EUE @ 7576'

Well History (spudded 03/31/2003):

05/29/2003: - DC. Set 5.5" csg @ 11295' cmt w/ 1440 sx.
complete WOLFCAMP 11121'- 11134'. ACID 11121'- 11134'
w/ 1000 GAL A (IP 56 BO, 60 MCF, 19 BW).

08/22/2003: Set RBP @ complete BONE SPRING 10950'-
10975'. ACID 10950'- 10975' w/ 2000 GAL A (IP 70 BO,
116 MCF, 30 BW).

8/03 - Pulled RBP and DHC BSPR/ WFMP.

7/04 - Add Bone Spring pay 9874-9880', 9902-9912',
10,116-10,122', 10,520-10,526', and 10,542-10,546'. Set RBP
@ 10,880'. ACDZ w/ 2k g. Pulled RBP and RTP.

9/2004: p/b to Delaware. Set CIBP @ 9700' and dump 1
bailer full of cmt. PF DELAWARE 7571'- 7588'. ACID
7571'- 7588' w/ 1500 G. FRAC w/ 220k# sand. PWOP. (IP
70 BO, 125 MCF, 162 BW).

TUBING DETAIL

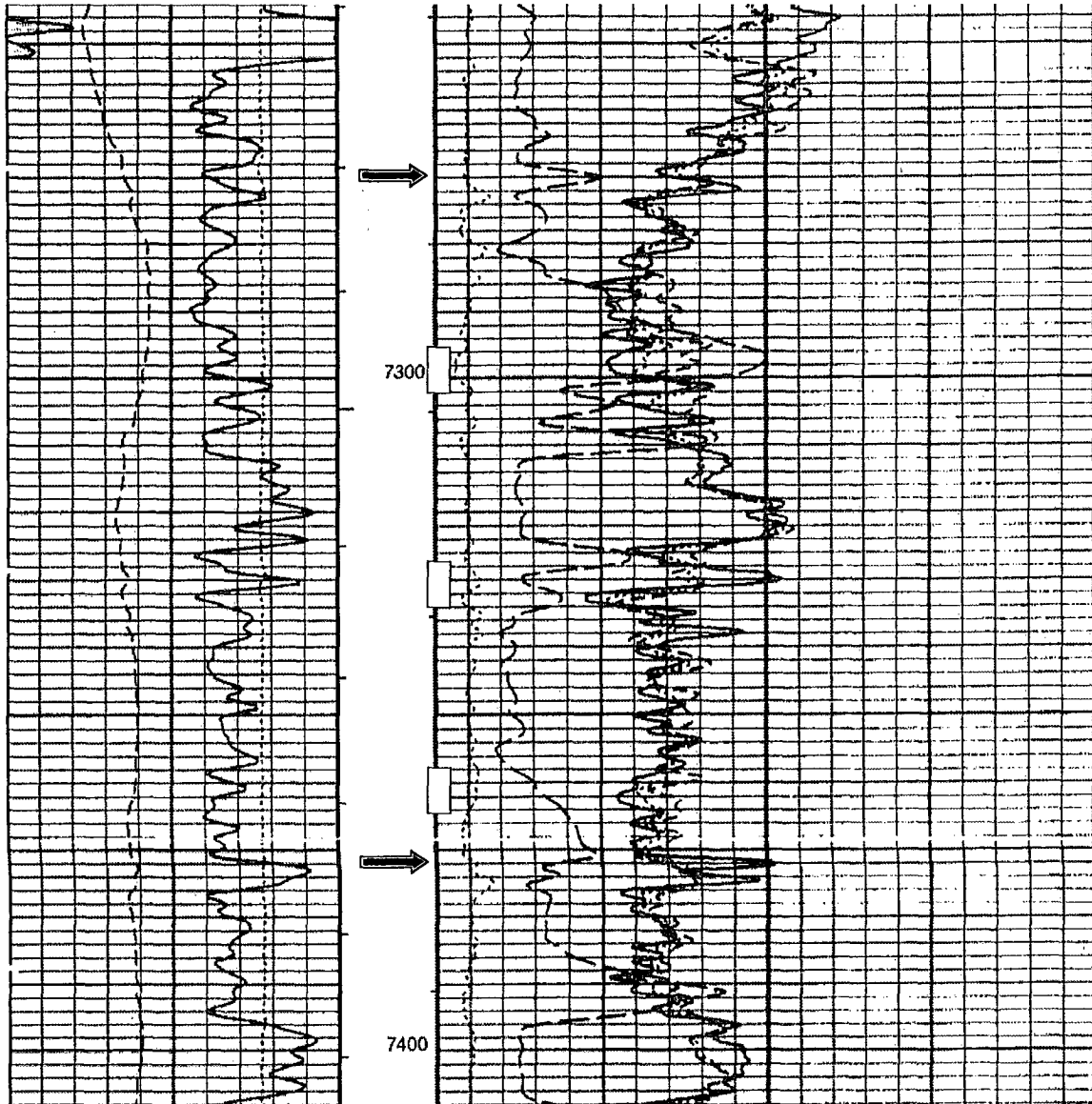
Descrpt.	Jts	O.D.	Wt	Gr	Conn	Depth Int'	Int'
TUBING	1	2.875	6.5	N-80	/	0-	32
TUBING	344	2.875	6.5	N-80	/	0-11030	
TUBING	289	2.875	6.5	N-80	/	0-10860	
SLOTTED JOINT	1	2.875	6.5	J-55	/	0-	32
SEAT NIPPLE	1	2.875	6.5	/	/	32-	33
PUP JTS. 4' 6"	3	2.875	6.5	N-80	/	32-	52
BLAST NIPPLE	1	2.875	6.5	/	/	33-	36
PROD Tbg	4	2.875	6.5	J-55	/	36-	164
TUBING	337	2.875	6.5	N-80	/	52-10834	
TAC W/45X SHEAR	1	2.875	6.5	/	/	10834-	107

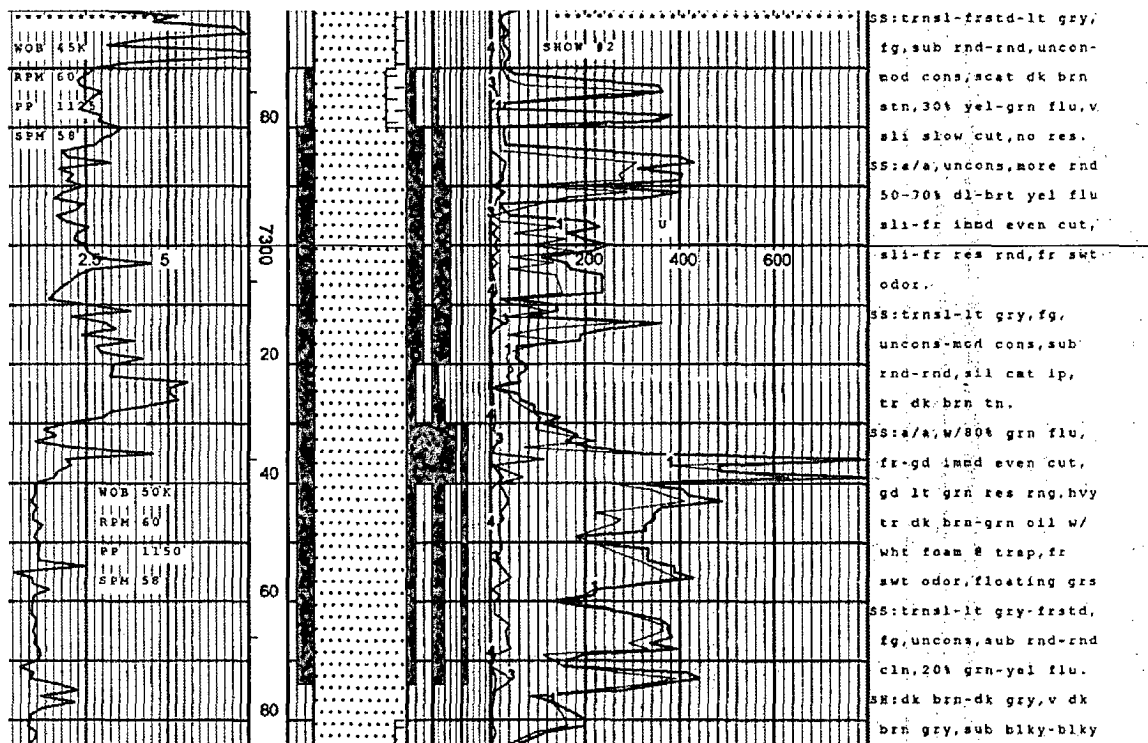
FLTS:

CIBP @ 9700'
FLTC @ 11239'

Part Detail

Interval	sf	Date
10950-10975'	0	/ /
11121-11134'	0	/ /





Conditions of Approval
Apache 25 Federal #5
30-015-32720
Devon Energy

1. Surface disturbance beyond the existing pad must have prior approval.
2. Closed loop system required.
3. 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
4. Subsequent sundry with well test and wellbore schematic required.
5. Work to be completed in 90 days.

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

EGF 050611