Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC068545

SUNDRY N	OTICES AND REI	PORTS ON WELLS
Do not use this	form for proposals	s to drill or to re-enter an
abandoned well.	Use form 3160-3 ((APD) for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PLU PIERCE CANYON 7 FEDERAL 1H		
Name of Operator					9. API Well No. 30-015-37029-00-X1		
			(include area code) 10. Field and Pool, or Exploratory		Exploratory		
OKLAHOMA CITY, OK 73154-0496			935-2411		WILDCAT		
4. Location of Well (Footage, Sec., 7			11. County or Parish, a	nd State			
Sec 7 T24S R30E NWNW 33	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION			F ACTION				
Notice of Intent	Acidize	□ Dee	pen	Producti	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Frac	Fracture Treat		ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	Construction	Recomp	lete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abandon	_	arily Abandon	Drining Operations	
13. Describe Proposed or Completed Op	Convert to Injection	n □ Plug Back		□ Water D			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on flivin BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SET INTERMEDIATE CASING: 3/28/2011 RAN 75 JTS 8.625" 38# J-55 LTC CSG, SET @ 3,435'. 3/28/2011 LEAD CMT W/900 SX 12.0 PPG. 1.80 YIELD, TAIL IN W/580 SX 14.2 PPG, 1.37 YIELD. CIRC 65 BBL BACK TO SURFACE. WOC. 3/30/2011 WOC TIME 32 HRS. COMPRESSIVE STRENGTH 500 PSI @ 11:15 FOR LEAD AND 500 PSI @ 17:35 FOR TAIL. CASING PRESSURE TEST 1,520 PSI FOR 30 MIN. TEST GOOD. SET PRODUCTION CASING: Accepted for record - NMOCD For CHESAPEAKE OPERATING INC, sent to the Carlsbad							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #106552 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/20/2011 (11KMS1407SE) Name (Printed/Typed) LYNDEE SONGER Title REGULATORY COMPLIANCE ANALYST							
Thinate (Thinate Types) ETTBEE GOTTAETT			.,2301				
Signature (Electronic Submission)			Date 04/15/2	2011			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JAMES A _{Title} SUPERVI		Date 05/07/201		
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.			Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #106552 that would not fit on the form

32. Additional remarks, continued

4/12/2011 RAN 265 JTS 5.5' 20# L-80 LTC CSG, SET @ 4,261. 1ST STAGE LEAD CMT W/475 SX 12.0 PPG. 1.83 YIELD, TAIL IN W/870 SX 13.2 PPG. 1.74 YIELD. HAD FULL RETURNS. CIRC 90 BBL, 276 SX TO SURFACE. CMT 2ND STAGE, LEAD W/220 SX 12.0 PPG. 1.80 YIELD, TAIL IN W/100 SX 14.8 PPG. 1.33 YIELD. WOC.

Note Size?

4/13/2011 RIG RELEASED

(CHK 623050)