Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

OCD- Arteria FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	NMNM0467931	
6.	If Indian, Allottee or Tribe Name	

Do not use this	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this abandoned well.	6. If Indian, Allotte	If Indian, Allottee or Tribe Name Tribe Name If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPL	7. If Unit or CA/Ag					
1. Type of Well	8. Well Name and N	No.				
Oil Well Gas Well Other	ELECTRA FED	ELECTRA FEDERAL 56				
2. Name of Operator COG OPERATING LLC	Contact: R E-Mail: rodom@cond	OBYN ODOM choresources.com	9. API Well No. 30-015-3818	9. API Well No. 30-015-38181-00-X1		
3a. Address 550 WEST TEXAS AVENUE SU MIDLAND, TX 79701	JITE 1300	3b. Phone No. (include area coo Ph: 432-685-4385	de) 10. Field and Pool, LOCO HILLS	or Exploratory		
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		II. County or Paris	h, and State		
Sec 10 T17S R30E SENE Lot H	1 2290FNL 825FEL		EDDY COUN	TY, NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off		
-	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Change to Original A PD		
	Convert to Injection	□ Plug Back	☐ Water Disposal			
Attach the Bond under which the work following completion of the involved of testing has been completed. Final Abar determined that the site is ready for final We encountered a water flow at COG Operating respectfully required COG Operating respectfully required 1st stage: 550sxs 50:50:2, 5% Souft/sack. 2nd stage: Lead 600sxs 50:50:2 Tail 300sxs Class C mixed at 16	perations. If the operation resundonment Notices shall be filed al inspection.) t 3010'. nuests permission to run and suests permission to run the Salt 3pps LCM .6%SMS 12, 5% Salt 3pps LCM .6%5.8ppg, yeild 0.99 cuft/sac	Its in a multiple completion or reconly after all requirements, including DV Tool @ 3250'. The production cement as the SFL-25 1%BA-58 .125pg SMS 1%FL-25 1%BA-58 ck	follows: os CF, yield 1.34 .125pps CF. yield 1.34 record - NMOCD	3160-4 shall be filed once ed, and the operator has		
	Electronic Submission #10 For COG OP	5291 verified by the BLM WERATING LLC, sent to the	Carlsbad			
Name(Printed/Typed) ROBYN OD			n 03/31/2011 (11KMS1255SE) SON RESPONSIBLE			
Signature (Electronic Sul	bmission)	Date 03/28	/2011			
	THIS SPACE FOR	R FEDERAL OR STATE	E OFFICE USE			
	,	TitleSUPER\	/ISOB EBS	Date 05/07/201		
Approved By JAMES A AMOS			VISON LES	Date 05/07/201		