

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC063622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PENNY PINCHER FEDERAL COM 3H

2. Name of Operator

CIMAREX ENERGY CO OF COLORADO

Contact: NATALIE E KRUEGER

Email: nkrueger@cimarex.com

9. API Well No.

30-015-38296-00-X1

3a. Address

600 E MARIENFELD STREET SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-1936

Fx: 432-620-1940

10. Field and Pool, or Exploratory

LUSK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T19S R31E NWNE Lot B 330FNL 2310FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PEAK Completion Liner: TOL @ 7322, port @ 8122, pkr @ 8264, port @ 8406, pkr @ 8552, port @ 8692, pkr @ 8883, port @ 8979, pkr @ 9125, port @ 9267, pkr @ 9411, port @ 9553, pkr @ 9653, port @ 9795, pkr @ 9941, port @ 10082, pkr @ 10225, port @ 10412, pkr @ 10558, port @ 10699, pkr @ 10890, port @ 11032, pkr @ 11132, port @ 11320, pkr @ 11420, port @ 11572, pkr @ 11720, port @ 11917, pkr @ 12063, anchor @ 12167, POP @ 12260.

02-14-11 Frac'd stages 1-13 (these intervals left closed: 8264-8552 and 7313-8264). Total fluid: 1,100,384 gal 20# XL Borate. Total prop: 983,804# 20/40 SB Excel.

03-01-11 Drilled through ports.

03-02-11 Ran Wood Group sub pump and production tubing string.

04-03-11 Replaced Wood Group pump and adjusted tubing length. Final tubing: 2.875 inch 6.5# L80 @ 7187. Turned to production.

Completion Report
Communitization Agreement

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #107099 verified by the BLM Well Information System

For CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 05/02/2011 (11KMS1483SE)

Name (Printed/Typed) NATALIE E KRUEGER

Title REGULATORY

Signature

(Electronic Submission)

Date 04/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title

Date 05/05/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #107099 that would not fit on the form

32. Additional remarks, continued

04-07-11 First oil production.

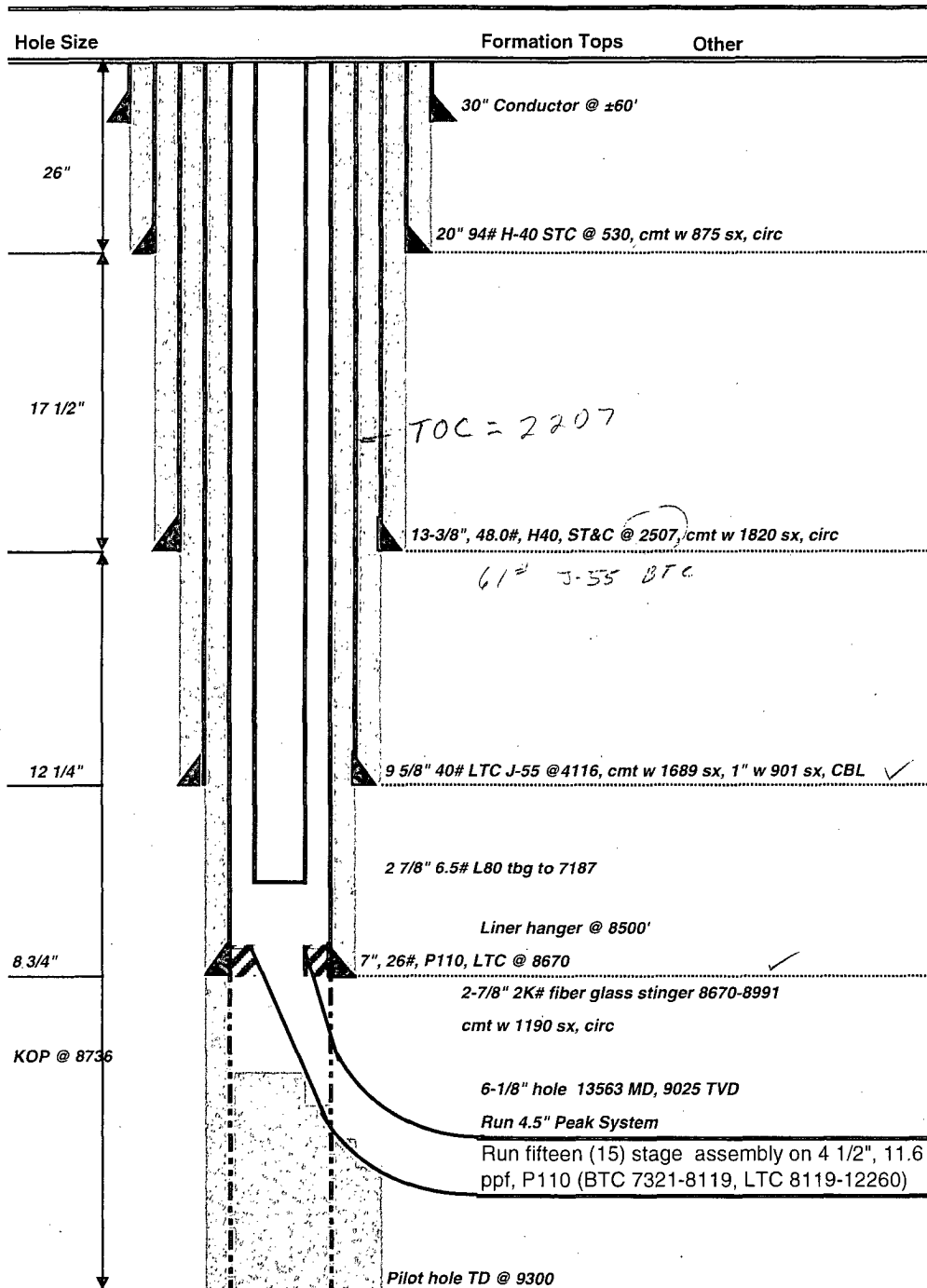
04-14-11 First gas production.

WBD attached.



Cimarex Energy Company

Well: Penny Pincher Fed Com #3
 Location: sec 21, 19S-31E
 County, State: Eddy County, NM
 Surface Location: 330 FNL, 2310 FEL



First 2 stages of lateral assembly closed (8264-8552 and 7313-8264).
 PEAK Liner Assembly: TOL @ 7322, port @ 8122, pkr @ 8264, port @ 8406, pkr @ 8552, port @ 8692, pkr @ 8883, port @ 8979, pkr @ 9125, port @ 9267, pkr @ 9411, port @ 9553, pkr @ 9653, port @ 9795, pkr @ 9941, port @ 10082, pkr @ 10225, port @ 10412, pkr @ 10558, port @ 10699, pkr @ 10890, port @ 11032, pkr @ 11132, port @ 11320, pkr @ 11420, port @ 11572, pkr @ 11720, port @ 11917, pkr @ 12063, anchor @ 12167, POP @ 12260.