Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
District II	OIL CONCEDUATION DIVISION		30-015-38338
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE .
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Emerald PWU 20 🛩
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
			1H ~
2. Name of Operator Devon Energy Production Co., LP			9. OGRID Number 6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway, OKC OK 73102-8260		Scanlon Draw; Bone Spring	
4. Well Location			
Unit Letter_D_ :400 feet from theNorth line and330 feet from theWest line Section 20 Township 19S Range 29E NMPM Eddy County, NM			
Section 20 Township 19S Range 29E NMPM Eddy County, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3352' GL			THE REPORT OF THE PARTY.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
OTHER: Drilling Operations		OTHER:	Drilling Operations =
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
<u>02/20/11</u> : MIRU. TD 26" hole, set 20" conductor @ 115'. 02/22/11: TD 17 1/2" hole @ 327'. Ran in 8 jts 13 3/8" 48# ST&C csg @ 327'. Cmt w/375 sx Cl C, maintain circ throughout job Circ 42sx to surf.			
WOC 24 hrs. 02/23/11: Test csg to 1210 psi, chart for 30 min – ok (70% of burst & hold)			
02/26/11: TD 12 1/4" hole @ 2,502'. Ran 55 jts 9 5/8" 40#J-55 LT&C csg set @ 2,502'. Cmt w/752 sx Cl C cmt, tail w/300 sx Cl C. Full returns thru			
job, 410 sx to surf. WOC 24 hrs. 02/28/11: CO cmt, wiper plug, float collar to 2485'. Circ & pressure test csg to 1500 psi for 30 min – ok; test good. Circ & perform F.I.T., apply 80 psi			
surf pressure for E.M.W of 9.0 ppg, test good, no leak off.			
03/15/11: TD 8 3/4" hole @ 12,214'. Ran 160 jts 5 ½" 17# P-110 LT&C csg & 120 jts 5 ½" 17# P-110 BT&C csg @ 12,207'. Cmt 1st stage w/600 sx Cl H, tail w/1225 sx Cl H. Drop plug, displace w/fresh wtr, bmp plug, bleed off, floats held. Drop opening bomb, open DV tool, maintain full			
returns thru out job gire 348 sy cmt off ton of dy tool DV tool @ 4.518' = 4.520'. Cmt Stage 2 lead w/450 sy C1 C cmt. tail w/15461 C cmt.			
WOC 24 hrs. 03/17/11: Rig rlsd.			RECEIVED
	•		MAY 10 2011
Spud Date:	Rig Release Da	nte:	MAY 10 201A
			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that include and above is true and complete to the best of my knowledge and benefit.			
SIGNATURE // / TITLE Sr. Staff Engineering Technician DATE 05/09/2011			
Type or print name stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802			
For State Use Only			
APPROVED BY: Field Supervisor TITLE DATE 5-12-11			
Conditions of Approval (if any):			