

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27279
2. Name of Operator MEWBOURNE OIL COMPANY <input checked="" type="checkbox"/>		6. If Indian, Allottee or Tribe Name
3a. Address HOBBS, NM 88241		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575.393.5905		8. Well Name and No. BRADLEY 29 FED COM 2H <input checked="" type="checkbox"/>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T18S R30E SWNW Lot E 1620FNL 25FWL <input checked="" type="checkbox"/>		9. API Well No. 30-015-38660-00-X1 <input checked="" type="checkbox"/>
		10. Field and Pool, or Exploratory SANTO NINO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Well Spud
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the site is ready for final inspection.)

04/15/11...MI & spud 17 1/2" hole. TD hole at 360'. Ran 360' 13 3/8" 48# H40 ST&C csg. Cemented with 450 sks Class C w/2% CaCl₂. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 5:30 am 04/16/11. Circ 112 sks to pit. At 9:30 am on 04/17/11, tested casing to 1250# for 30 mins, held OK. Chart & Schematic attached. Drilled out with 12 1/4" bit.

04/20/11. TD'ed 12 1/4" hole @ 1605'. Ran 1605' 9 5/8" 36# & 40# J55 LT&C Csg. Cemented with 450 sks BJ Thixad Class C (35:65:4)w/additives. Mixed @ 12.5# /g w/2.16 yd. Tail w/200 Class C w/2% CaCl₂. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 6:00 pm 04/19/11. Circ 126 sks cmt to pit. WOC 18 hrs. Tested BOPE to 3000# & annular to 1500#. At 8:30 AM 04/21/11, tested csg to 1500 for 30 mins, held OK. Chart & schematic attached. Drilled out with 8 3/4" bit.

RECEIVED
MAY 09 2011
NMOCD ARTESIA

ACCEPTED FOR RECORD
MAY 5 2011

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #107080 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/02/2011 (11KMS1487SE)	
Name (Printed/Typed) JACKIE LATHAN	Title HOBBS REGULATORY
Signature (Electronic Submission)	Date 04/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 05/05/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #107080 that would not fit on the form

32. Additional remarks, continued

Bond on file: NM1693, Nationwide

MAN WELDING SERVICES, INC

Company McQuibbaine oil camp Date 11-17-11

Lease Bradley "24" Feed camp #24 County Edley NM

Drilling Contractor Watterson #46 Plug & Drill Pipe Size 12" x 22" 4 1/2 x 11

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close all pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 2000 psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}
- 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 200 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 2 minutes. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



INVOICE

12718

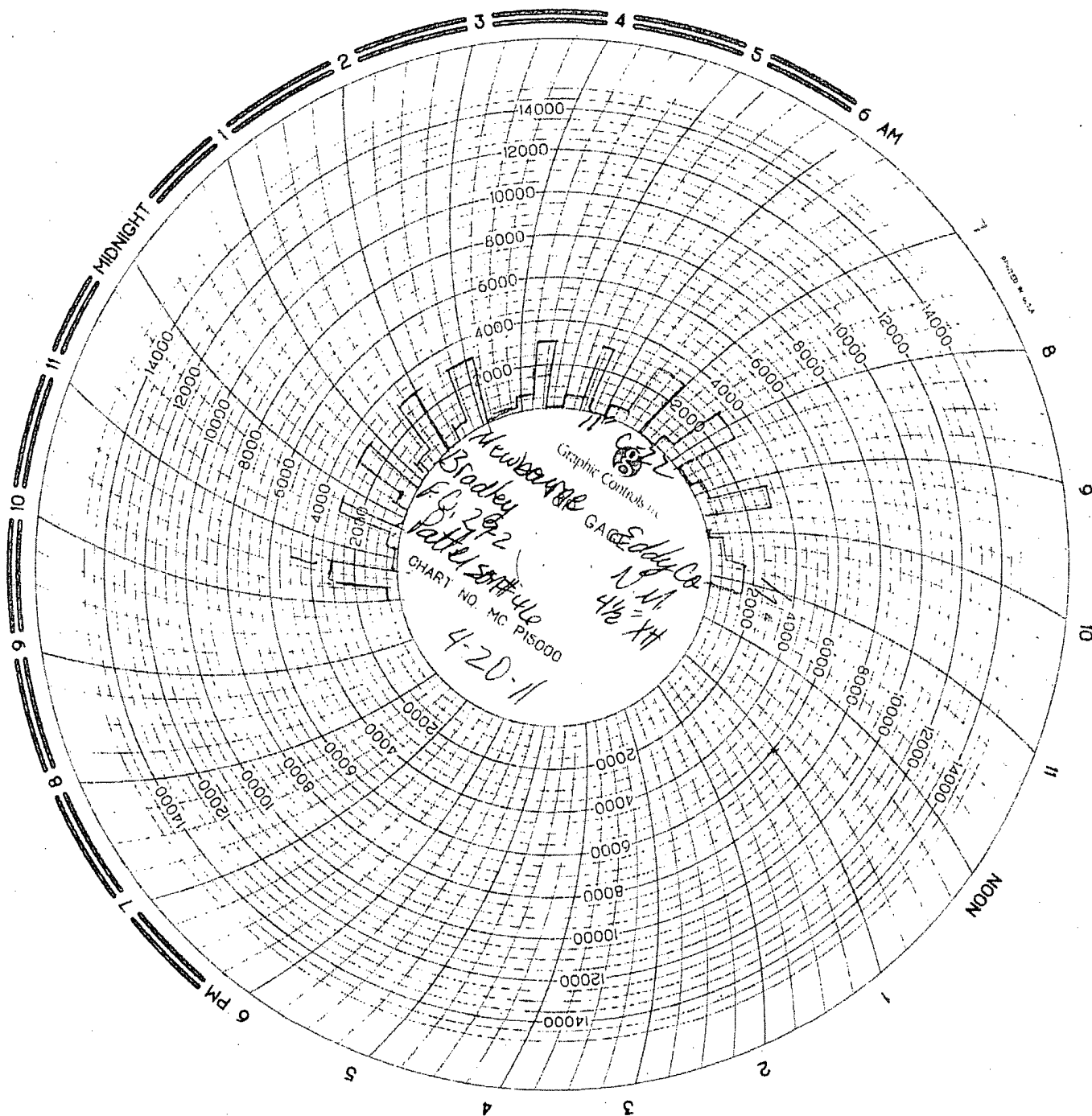
[illegible]

HR@ 1156.00

SUB TOTAL 135.00

HR 6

106



SCARBROUGH, INC.

816 W. BYERS • P.O. BOX 1588
HOBBS, NEW MEXICO 88241
(575) 397-1312

ACCUMULATOR INSPECTION

COMPANY AND RIG Peterson Drilling Rig #96
DESCRIPTION Kewan Accumulator Co. STATION 14 11 GAL BOTTLES
ACCUMULATOR PRECHARGE 1100 PSI
ACCUMULATOR OPERATING PRESSURE 2000 PSI
MANIFOLD REGULATED OPERATING PRESSURE 1800 PSI
ANNULAR REGULATED PRESSURE 1700 PSI
ELECTRIC PUMP PRESSURE SWITCH SETTINGS 0-3M PSI,
AUTO OFF 3000 PSI AND AUTO ON 2000 PSI
LEAK CHECK (INTERNAL/RESERVOIR ✓), (EXTERNAL X-Tanker Pump)
STORAGE PRESSURE GALLONS (IN BOTTLES) 77 GAL
TANK GALLONS TOTAL 300 GAL TANK
TOTAL TIME TO RE-CHARGE SYSTEM 8:40 Min. 8 Sec.
NOTES BPR Tanker Pump Used To Rebuild on Charge Recharge

