

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **MARY STARKEY**  
E-Mail: **mcstarkey@burnettoil.com**

3. Address **801 CHERRY STREET UNIT 9**  
**FORT WORTH, TX 76102-6881** 3a. Phone No. (include area code)  
Ph: **817-332-5108**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 14 T17S R30E Mer NMP**  
**SESW Lot N 990FSL 2275FWL**  
At top prod interval reported below  
At total depth

5. Lease Serial No.  
**NMLC029338A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**GISSLER A 37**

9. API Well No.  
**30-015-38247-00-S1**

10. Field and Pool, or Exploratory  
**LOCO HILLS, GLORIA-YESO** **KZ**  
**UNKNOWN**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 14 T17S R30E Mer NMP**

12. County or Parish  
**EDDY** 13. State  
**NM**

14. Date Spudded  
**11/02/2010** 15. Date T.D. Reached  
**11/20/2010** 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
**02/17/2011**

17. Elevations (DF, KB, RT, GL)\*

18. Total Depth: **MD**  
**TVD 6060** 19. Plug Back T.D.: **MD**  
**TVD 6010** 20. Depth Bridge Plug Set: **MD**  
**TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**DSN SPEC DEN'COMP GR MICROGUARD SONIC**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	285		650		0	
8.750	7.000 J-55	23.0	0	6060	2609	2100		0	

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## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5530							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO			5754 TO 5930		26	3 SPF, Open, Yeso
B) GLORIETA YESO	5754	5930				
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5754 TO 5930	SPOT 300 GALS 15% NEFE ACID, W/2500 GALS 15% NEFE ACID & 80 BALLSEALERS, BALLOUT W/60 BALLS ON FORM

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2011	02/18/2011	24	→	189.0	143.0	981.0	38.3		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	189	143	981	757	POW	FEB 27 2011

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/17/2011	02/18/2011	24	→	189.0	143.0	981.0	38.3	0.83	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	189	143	981		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #103047 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

### 30. Summary of Porous Zones (Include Aquifers):

### 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

33. Circle enclosed attachments:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 02/22/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***