Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. LC 029415 B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to re-ent

SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well							
Oil Well Gas Well Other				8. Well Name and No. Puckett North #9			
Name of Operator     Hudson Oil Company of Texas				9. API Well No. 30-015-37911			
3a. Address 3b. Phone			No. (include area code)		10. Field and Pool or Exploratory Area		
616 Texas Street Fort Worth, Texas 76102  817		817-336-7109		Maljamar - Grayburg San Andres			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
330' FNL & 330' FWL Section 13 T17S - R31E Unit "D"			Eddy		Eddy County, New	ddy County, New Mexico	
12. CHECK	K THE APPROPRIATE BOX	X(ES) TO INC	DICATE NATUR	RE OF NOT	ICE, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Deep Deep	oen	Pro	duction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fract	ture Treat	Rec	lamation	Well Integrity	
✓ Subsequent Report	Casing Repair	New	Construction	Rec	omplete	Other Completion Sundry	
	Change Plans	Plug	and Abandon	Ten	nporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wa	ter Disposal	-	
11/23/10 RU E&P WL Run GR, CCL							
11/29/10 Frac Stage 1 Perfs 3929' - Sand @ 4170 PSI then	- 4121' w/ 5121 BBLS Slick @ 3880' perf 3430' - 3712 sh & 123,506# 40/70 Ottaw set SN @ 4130' BP @ 3880' set SN @ 3754' BP 8 JTS 2 3/8" TBG Mud Ar ' and set @ 3374' SN Set @ 3339'	k H20 Carryir 2' @ 3 SPF fo wa Sand for a nchor set @ 3	ng 2130# of 100 or a total of 30 h a total of 143,50 3465' SN set @	Holes Frac 16# sand @ 3433'	stage 2 perfs 3430' - 2 3764 PSI roduction 6pm	wa Sand for a total of 52,130# of 3712' w/ 9374 BLS Slick H20	
11/29/10 Frac Stage 1 Perfs 3929' - Sand @ 4170 PSI then RU Enertech WL set RBP Carrying 20,000# 100 Mes Ran 131 JTS 2 3/8" TBG s Pull Rods & pump Set RB 1/12/11 Ran 119 JTS 2 3/8" TBG s 1/24/11 Pull Rods & Pump Pull RE 1/25/11 Set RBP @ 3520' Ran 108 2/14/11 Pull Rods & Pump Pull Release RBP pull to 3460' 2/18/11 Ran 106 JTS TBG MA set Pull Rods & Pump ran 131	- 4121' w/ 5121 BBLS Slick @ 3880' perf 3430' - 3712 sh & 123,506# 40/70 Ottaw set SN @ 4130' 8P @ 3880' set SN @ 3754' BP 8 JTS 2 3/8" TBG Mud Ar ' and set @ 3374' SN Set @ 3339' I JTS TBG SN Set @ 4135	k H20 Carryir 2' @ 3 SPF fo wa Sand for a nchor set @ 3	ng 2130# of 100 or a total of 30 h a total of 143,50 3465' SN set @	Holes Frac 16# sand @ 2 3433' Il over to pr	stage 2 perfs 3430' - 2 3764 PSI roduction 6pm	$\sim$	
11/29/10 Frac Stage 1 Perfs 3929' - Sand @ 4170 PSI then RU Enertech WL set RBP Carrying 20,000# 100 Mes Ran 131 JTS 2 3/8" TBG s Pull Rods & pump Set RB 1/12/11 Ran 119 JTS 2 3/8" TBG s 1/24/11 Pull Rods & Pump Pull RE 1/25/11 Set RBP @ 3520' Ran 108 2/14/11 Pull Rods & Pump Pull Release RBP pull to 3460' Ran 106 JTS TBG MA set 3/02/11 Pull Rods & Pump ran 131	- 4121' w/ 5121 BBLS Slick @ 3880' perf 3430' - 3712 sh & 123,506# 40/70 Ottaw set SN @ 4130' 8P @ 3880' set SN @ 3754' BP 8 JTS 2 3/8" TBG Mud Ar ' and set @ 3374' SN Set @ 3339' I JTS TBG SN Set @ 4135	k H20 Carryir 2' @ 3 SPF fo wa Sand for a nchor set @ 3	ng 2130# of 100 or a total of 30 h a total of 143,50 3465' SN set @	Holes Frac 16# sand @ 3433' Il over to pr 16 for m	stage 2 perfs 3430' - 2 3764 PSI roduction 6pm	$\sim$	
11/29/10 Frac Stage 1 Perfs 3929' - Sand @ 4170 PSI then RU Enertech WL set RBP Carrying 20,000# 100 Mes Ran 131 JTS 2 3/8" TBG s Pull Rods & pump Set RB Ran 119 JTS 2 3/8" TBG s Pull Rods & Pump Pull RE 1/25/11 Set RBP @ 3520' Ran 108 2/14/11 Pull Rods & Pump Pull Release RBP pull to 3460' Ran 106 JTS TBG MA set Pull Rods & Pump ran 131	- 4121' w/ 5121 BBLS Slick @ 3880' perf 3430' - 3712 sh & 123,506# 40/70 Ottaw set SN @ 4130' 8P @ 3880' set SN @ 3754' BP 8 JTS 2 3/8" TBG Mud Ar ' and set @ 3374' SN Set @ 3339' I JTS TBG SN Set @ 4135	k H20 Carryir 2' @ 3 SPF fo wa Sand for a nchor set @ 3	ng 2130# of 100 or a total of 30 has total of 143,50 at total of 143,5	Holes Frac 16# sand @ 3433' Il over to proper to prop	stage 2 perfs 3430' - 2 3764 PSI roduction 6pm	$\sim$	
11/29/10 Frac Stage 1 Perfs 3929' - Sand @ 4170 PSI then RU Enertech WL set RBP Carrying 20,000# 100 Mes 12/3/10 Ran 131 JTS 2 3/8" TBG s 1/11/11 Pull Rods & pump Set RB Ran 119 JTS 2 3/8" TBG s 1/24/11 Pull Rods & Pump Pull RE 1/25/11 Set RBP @ 3520' Ran 108 2/14/11 Pull Rods & Pump 2/15/11 Release RBP pull to 3460' 2/18/11 Ran 106 JTS TBG MA set 3/02/11 Pull Rods & Pump ran 131	- 4121' w/ 5121 BBLS Slick @ 3880' perf 3430' - 3712 sh & 123,506# 40/70 Ottaw set SN @ 4130' 8P @ 3880' set SN @ 3754' BP 8 JTS 2 3/8" TBG Mud Ar ' and set @ 3374' SN Set @ 3339' I JTS TBG SN Set @ 4135	k H20 Carryir  2' @ 3 SPF fo wa Sand for a  nchor set @ 3  5' MA Set @	ng 2130# of 100 or a total of 30 H a total of 143,50 3465' SN set @ 4166' Turn we Accep Title Vice Pre	Holes Frac 16# sand @ 3433' Il over to provided for many series of the series of th	stage 2 perfs 3430' - 2 3764 PSI  roduction 6pm  record - NMOCD  ACCF	$\sim$	
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