Office	State of New Mex		Form C-103
District I	Energy, Minerals and Natur	al Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION	DIVIGION	30-015-38565
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
87505 St. Francis Dr., Santa Fe, NW			VO-4567
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FOI	G BACK TO A R SUCH	Rudolph ATX State Com
PROPOSALS.)	<u> </u>		8. Well Number 4H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, N	VM 88210		Lusk; Bone Spring, West
4. Well Location			
Surface N :	330 feet from the South		2280 feet from the West line
BHL C	330 feet from the North	_	1980 feet from the West line
Section 16	Township 19S Ran		NMPM Eddy County
TOTAL CONTROL OF THE PARTY OF T	11. Elevation (Show whether DR, 3497)		
The state of the s	3497	JK	
12 Charle	Appropriate Box to Indicate Na	otura of Natica	Papart or Other Date
12. Check A	Appropriate Box to indicate Na	nure of Notice,	Report of Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WOR	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Surface	and intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
13. Describe proposed or comp			d give pertinent dates, including estimated date
13. Describe proposed or compof starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC		
13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date
13. Describe proposed or compof starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC completion.		d give pertinent dates, including estimated date
13. Describe proposed or compof starting any proposed we proposed completion or recompletion at 12:45 F 4/21/11 – TD 17-1/2" hole to 455'. S	ork). SEE RULE 19.15.7.14 NMAC completion. PM. et 13-3/8" 48# J-55 ST&C casing at 45	 For Multiple Co Cemented with 	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of a 200 sx Class "C" + 0.125#/sx D130 + 4% D20 +
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