Submit 3 Copies To Appropriate D	Sistrict Si	ate of New Mexico			Form C-103
Office District I	Energy, M	inerals and Natural Reso	ources		June 19, 2008
1625 N. French Dr., Hobbs, NM 8	8240		l W	ELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM	OIL CON	NSERVATION DIVIS	ION	30-015-376	022
District III 1220 South St. Francis Dr.		3.	5. Indicate Type of Lease STATE FEE □		
1000 Rio Brazos Rd., Aztec, NM 8 District IV	s S	anta Fe, NM 87505	6.	State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, 1	NM	·			i i
87505	Y NOTICES AND REPO	PTS ON WELLS	7	Lease Name or Unit Agre	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Zease Maine of Cine Agreement Maine	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Willow State	
1. Type of Well: Oil Well Gas Well Other			8.	8. Well Number	
				10	
2. Name of Operator			9.	9. OGRID Number	
COG Operating LLC				229137	
3. Address of Operator				10. Pool name or Wildcat	
550 W. Te	exas Ave., Suite 100 Mic	dland, TX 79701	Fr	en; Glorieta-Yeso 2	26770
4. Well Location					
Unit LetterI	: 2310 feet from	the <u>South</u> line and	d <u>1055</u> f	eet from the <u>East</u>	line
Section	Township 1	7S Range 31E	NMPM	Eddy County	
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)		
		3850' GR			
12. C	heck Appropriate Bo	x to Indicate Nature of	f Notice, Re _l	port or Other Data	
NOTICE	OF INTENTION TO	·	CLIDGE	OHENT DEDORT	NE.
PERFORM REMEDIAL WO	OF INTENTION TO DRK □ PLUG AND AB		SUBSE DIAL WORK	QUENT REPORT C	OF. G CASING □
TEMPORARILY ABANDON			ENCE DRILLIN		
PULL OR ALTER CASING	☐ CHANGE FEAT		G/CEMENT JC		لبا
DOWNHOLE COMMINGLE		WILL D CASIN	O/OLIVILIVI SC		
DOWN TOLL COMMINGEL	· ⊔				
OTHER:		OTHER	₹:	Completion	
13. Describe proposed of		(Clearly state all pertinent	details, and give	ve pertinent dates, includir	
13. Describe proposed of starting any proposed			details, and give	ve pertinent dates, includir	
13. Describe proposed of		(Clearly state all pertinent	details, and give	ve pertinent dates, includir	
13. Describe proposed of starting any proportion.	osed work). SEE RULE	(Clearly state all pertinent 1103. For Multiple Comp.	details, and give	ve pertinent dates, includir	
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13. Describe proposed of starting any propor recompletion. 4/11/11 MIRU. Tested csg to 4/12/11 Perf Lower Blinebry	o 3 ['] 500# for 30 min, Goo @ 6170 - 6370 w/1 SPF	(Clearly state all pertinent 1103. For Multiple Comp. d. , 26 holes.	details, and giveletions: Attach	ve pertinent dates, includir wellbore diagram of prop	oosed completion
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13. Describe proposed of starting any propor or recompletion. 4/11/11 MIRU. Tested csg to 4/12/11 Perf Lower Blinebry 4/13/11 Acidized w/2500 gal Set CBP @ 6130 Perf Middle Blinebry Acidized w/3500 gas Set CBP @ 5860. Perf Upper Blinebry 16/30 Ottawa sand, Perf Paddock @ 500 Ottawa sand, 10,553 4/15/11 Drilled out plugs. C 4/18/11 RIH w/188jts 2-7/8" 4/19/11 Hang well on. Spud Date:	o 3500# for 30 min, Good @ 6170 - 6370 w/1 SPF ls 15% HCL. Frac w/124 ry @ 5900 - 6100 w/1 SP als 15% HCL. Frac w/125 y @ 5430 - 5830 w/1 SP 27,605# 16/30 SiberProp 30 - 5180 w/1 SPF, 26 hc 3# 16/30 SiberProp. lean out to PBTD 6656. J55 6.5# tbg, EOT @ 62	(Clearly state all pertinent 1103. For Multiple Comp. d. , 26 holes. ,278 gals gel, 144,525# 16/F, 26 holes. ,565 gals gel, 147,170# 16 F, 27 holes. Acidized w/35 Set CBP @ 5210. oles. Acidized w/3500 gals 47. RIH w/2-1/2" x 2" x 2 Rig Release Date: Complete to the best of my TITLE Regulatory	details, and giveletions: Attach 30 Ottawa sand 30 Ottawa sand 30 Ottawa sand 47 Pump. 3/2 knowledge and Analyst	ve pertinent dates, includir wellbore diagram of properties of the wellbore diagram of t	p. pp. pp. pp. pp. pp. pp. pp. pp. pp.
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13. Describe proposed of starting any propor or recompletion. 4/11/11 MIRU. Tested csg to 4/12/11 Perf Lower Blinebry 4/13/11 Acidized w/2500 gal Set CBP @ 6130 Perf Middle Blinebry Acidized w/3500 gas Set CBP @ 5860. Perf Upper Blinebry 16/30 Ottawa sand, Perf Paddock @ 500 Ottawa sand, 10,553 4/15/11 Drilled out plugs. C 4/18/11 RIH w/188jts 2-7/8" 4/19/11 Hang well on. Spud Date:	o 3500# for 30 min, Good @ 6170 - 6370 w/1 SPF ls 15% HCL. Frac w/124 ry @ 5900 - 6100 w/1 SP als 15% HCL. Frac w/125 y @ 5430 - 5830 w/1 SP 27,605# 16/30 SiberProp 30 - 5180 w/1 SPF, 26 hc 3# 16/30 SiberProp. lean out to PBTD 6656. J55 6.5# tbg, EOT @ 62	(Clearly state all pertinent 1103. For Multiple Comp. d. , 26 holes. , 278 gals gel, 144,525# 16/F, 26 holes. 6,565 gals gel, 147,170# 16 F, 27 holes. Acidized w/35 Set CBP @ 5210. oles. Acidized w/3500 gals des. Acidized w/200 gals des. Acidized	details, and giveletions: Attach 30 Ottawa sand 30 Ottawa sand 30 Ottawa sand 47 Pump. 3/2 knowledge and Analyst	ve pertinent dates, includir wellbore diagram of properties of the wellbore diagram of t	p. pp. pp. pp. pp. pp. pp. pp. pp. pp.