

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)<br>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |  | WELL API NO.<br>30-015-37622  |
| 2. Name of Operator<br>COG Operating LLC   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator<br>550 W. Texas Ave., Suite 100 Midland, TX 79701   |  | 6. State Oil & Gas Lease No.  |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>1055</u> feet from the <u>East</u> line<br>Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM Eddy County   |  | 7. Lease Name or Unit Agreement Name<br>Willow State  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3850' GR   |  | 8. Well Number<br>10  |
|  |  | 9. OGRID Number<br>229137   |
|  |  | 10. Pool name or Wildcat<br>Fren; Glorieta-Yeso 26770   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/11/11 MIRU. Tested csg to 3500# for 30 min, Good.

4/12/11 Perf Lower Blinbry @ 6170 - 6370 w/1 SPF, 26 holes.

4/13/11 Acidized w/2500 gals 15% HCL. Frac w/124,278 gals gel, 144,525# 16/30 Ottawa sand, 29,218# 16/30 SiberProp. Set CBP @ 6130

Perf Middle Blinbry @ 5900 - 6100 w/1 SPF, 26 holes.

Acidized w/3500 gals 15% HCL. Frac w/125,565 gals gel, 147,170# 16/30 Ottawa sand, 32,357# 16/30 SiberProp.

Set CBP @ 5860.

Perf Upper Blinbry @ 5430 - 5830 w/1 SPF, 27 holes. Acidized w/3500 gals 15% HCL. Frac w/125,188 gals gel, 153,532# 16/30 Ottawa sand, 27,605# 16/30 SiberProp. Set CBP @ 5210.

Perf Paddock @ 5030 - 5180 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/103,306 gals gel, 100,873# 16/30 Ottawa sand, 10,553# 16/30 SiberProp.

4/15/11 Drilled out plugs. Clean out to PBTB 6656.

4/18/11 RIH w/188jts 2-7/8" J55 6.5# tbg, EOT @ 6247. RIH w/2-1/2" x 2" x 24' pump.

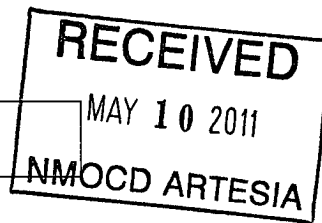
4/19/11 Hang well on.

Spud Date:

3/18/11

Rig Release Date:

3/27/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 4/28/11

Type or print name Netha Aaron E-mail address: aaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 5-26-11