

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____		5. Lease Serial No. <b>NMNM77046</b>	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____		6. If Indian, Allottee or Tribe Name _____	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No. _____	
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>North Pure Gold 8 Federal 14H</b>	
3a. Phone No. (include area code) <b>405-235-3611</b>		9. API Well No. <b>30-015-37966</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>150 FSL 1700 FEL</b> At top prod. Interval reported below _____ At total Depth <b>340 FNL 1746 FEL</b> <b>PP: 69 FSL 1708 FEL</b>		10. Field and Pool, or Exploratory <b>Los Medanos; BoneSpring</b>	
		11. Sec. T., R., M., on Block and Survey or Area <b>O 8 T23S R31E</b>	
		12. County or Parish 13. State <b>Eddy NM</b>	
14. Date Spudded <b>9/7/2010</b>		15. Date T.D. Reached <b>10/4/2010</b>	
		16. Date Completed <b>11/26/2010</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD <b>13,195'</b> TVD <b>8558'</b>		19. Plug Back T.D.: MD <b>13,184'</b> TVI _____	
20. Depth Bridge Plug Set: MD _____ TVI _____		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>HI/RES/LAT/LOG/ARRAY/MICRO/CFL/GR; THREE/DET/LITHO/DENS/COMP/NEUTRON/GR</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		17. Elevations (DR, RKB, RT, GL)* <b>3325'</b>	
23. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	465'		485sx CI C; Circ 48 bbls		Surface	
12 3/4"	9 5/8" J55	40#	0						
12 3/4"	9 5/8" J55	36#	0	3958'	TOC	1320 sx C; Circ 80 bbls		Surface	
8 3/4"	5 1/2" J55	17#		13,195'	DV 6017'	3320sx C; Circ 165 bbls		Surface	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"		8205'	5 1/2"					

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring (Avalon)	9,032	13,162	9032-13162		396	Producing
(See attached detailed report)						

Depth Interval	Amount and Type of Material
9032-13162	(See Attached Report)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/26/2010	11/26/2010	24	→	288	468	493			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	288	468	493	813		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

**ACCEPTED FOR RECORD**

APR 2 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**RECEIVED**  
APR 11 2011  
NMOC ARTESIA

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4106	5010	SW	Rustler	403'
Cherry Canyon	5010	6322	SW	Salado	725'
Brushy Canyon	6322	7971	OIL	BaseSalt	3798'
Bone Spring	7971	TD	OIL/GAS	Delaware/Lamar	4074'
				Bell Canyon	4106'
				Cherry Canyon	5010'
				Brushy Canyon	6322'
				Bone Spring	7971'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

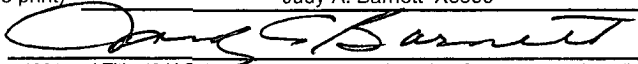
Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature



Date

3/17/2011

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.