

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-015-38265

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Yale State

8. Well Number

2

9. OGRID Number

229137

10. Pool name or Wildcat

Loco Hills; Glorieta-Yeso 96718

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location

Unit Letter M : 990 feet from the South line and 990 feet from the West line
Section 2 Township 17S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3739' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/17/11 Drill out DV Tool @ 2801.

3/25/11 MIRU. Tested csg to 3500# for 30 min, Good.

3/28/11 Perf Lower Blinbry @ 5650 -5850 w/1 SPF, 26 holes.

3/30/11 Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 149,795# 16/30 White sand, 28,818# 16/30 SLC.

Set CBP @ 5610

Perf Middle Blinbry @ 5380 - 5580 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 144,278# 16/30 White sand, 31,109# 16/30 SLC. Set CBP @ 5335.

Perf Upper Blinbry @ 5110 - 5310 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 147,708# 16/30 White sand, 30,805# 16/30 SLC. Set CBP @ 4945.

Perf Paddock @ 4620 - 4895 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/91,000 gals gel, 92,166# 16/30 White sand, 21,120# 16/30 SLC.

4/05/11 Drilled out plugs. Clean out to PBTD 6124.

4/06/11 RIH w/172jts 2-7/8" J55 6.5# tbg, EOT @ 5745. RIH w/2-1/2" x 2-1/4" x 24' pump.

4/07/11 Hang well on.

Spud Date:

3/2/11

Rig Release Date:

3/15/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Netha Aaron

TITLE

Regulatory Analyst

DATE

4/28/11

Type or print name

Netha Aaron

E-mail address:

oaaron@conchoresources.com

PHONE:

432-818-2319

For State Use Only

APPROVED BY:

David Gray

TITLE

Field Supervisor

DATE

5-26-11

Conditions of Approval (if any):

