Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 June 19, 2008
· District I	Energy, Minerals a	ina inatui	rai Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-38462	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV		1	5. Indicate Type of Lease
District III	1220 South	St. Fran	cis Dr.	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				K-3630-2
	CES AND REPORTS ON	WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Aid State
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number #10
2. Name of Operator				9. OGRID Number
Nadel and Gussman HEYCO, LLC				258462
3. Address of Operator				10. Pool name or Wildcat
P.O. Box 1936, Roswell, NM 88202			Empire Glorieta-Yeso	
4. Well Location	<del></del>			
Unit Letter G: 1650' feet from the North line and 2310' feet from the East line				
Section 13 Township 17S Range 28E NMPM EDDY County				
	11. Elevation (Show whe	ether DR,	RKB, RT, GR, etc.)	
The second state of the second second	3715' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check A	appropriate Box to inc	ncate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:		SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	_LING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆
DOWNHOLE COMMINGLE				
OTHER:			OTHER: Production	on Production Csg and Cmt Report
				·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/28/11 – TD @ 5325' Hole Size 7 7/8", Run 126 Jts. 5 1/2" 17# J-55. Depth 5325'. Cemented w/ Lead: 800 sks 50/5010 "C"+10%				
Gel=3% fl-10+5% Salt+.25%R-38, wt 11.20, Yield 3.02, gal/sk 18.26. Tail:420 sks Starbound "C"+3% FL-10+1%C-20+.25% R-38 wt				
13.20, Yeild 1.55, gal/sk 7.86. Land plug w/122 bbls.				
No problems w/csg or Cmt jobs. Plug dn @ 5:52 p.m. 4/28/11. Bump Plug @ 1800 psi. Check Float held, circ 190 sks cmt (102 bbls) cmt				
to pit.				
Release Rig @ 12:00 am. 4/29/11.				
See also attached: Dual Laterolog Micro-Guard Log, Spectral Density Dual Spaced Neutron Com Log.				
See also attached. Duai Laterolog W	icro-Guard Log, Spectrar i	Delisity L	rual Spaced Neutron	Com Log.  NMOCD ARTESIA
0.1.01	<del></del>		. 7	TAMOCD AD
Spud Date: 4/19/11	Rig R	elease Da	nte: 4/	29/11 AATESIA
<u> </u>			<b>L</b>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$(\mathcal{D})$ $\mathcal{M}$				
SIGNATURE aug K	Jul TITL	F Pre	oduction Analyst	DATE 5/3/2011
SIGINITORIE CONTRACTOR	- 1116	111	oaaction / maryst	DINID JIJIZVII
Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-623-6601 For State Use Only				
	1)	_ F	ield Supervisor	num E 71 -11
APPROVED BY: <u>U oupld</u> Conditions of Approval (if any):	MANAY TITLI	E	.0.4 04,20141001	DATE 5-26-11

## SUMMARY CASING AND CEMENTING REPORT

STRING:

Production

DATE: 4/28/2011

**OPERATOR:** 

NADEL & GUSSMAN HEYCO

WELL: AID ST. #10

1

**CONTRACTOR:** 

**PATRIOT** 

RIG:

REP: Keith Cannon

**CASING DETAIL** 

HOLE SIZE:

77/8"

DEPTH: 5,325

51/2" 5325.00 51/2" SHOE 0.90 5324.10 2 JOINTS 51/2" 17# J-55 LTC CASING 85.33 5238.77 51/2" FLOAT COLLAR 0.65 5238.12 22 JOINTS 51/2' 17# J-55 LTC CASING 937.89 4300.23 1 JOINT 5 1/2" 17# J-55 LTC CSG MARKER JOINT 21.26 4278.97 13 JOINT 5 1/2" 17# J-55 LTC CSG 553.76 3725.21 21.18

1 JOINT 5 1/2" 17# J-55 LTC CSG

MARKER JOINT

3704.03

87 JOINT 5 1/2" 17# J-55 LTC CSG

3707.24

-3.21

KB TO GL

18.00

#### REMARKS:

Total Casing Delivered 129 Jts (5,554.61') 2 MARKER JOINT (43.11') ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION. FLOAT SHOE, FLOAT COLLAR WERE THREAD LOCKED

CENTRALIZERS @ 2x 5281.42, 2x 5238.77, 5152.83, 5024.88, 4896.96, 4769.03, 4641.12, 4513.25, 4385.46, 4300.23, 4194.11, 4066.16, 3938.30, 3810.48, 3661.40, 3533.48, 3405.60,

### **EXCESS CASING**

CASING NOT USED .... 5 JTS. NOT USED 17# J-55 LTC ( 213.20' ) DISPOSITION .... NGP YARD (ARTESIA) 5 JTS 17# J-55

#### **CEMENTING DATA**

COMPANY: RISING STAR

DISTRICT: Hobbs

1ST STAGE

# SUMMARY CASING AND CEMENTING REPORT

Spacer 10 bls. Fresh

800 SKS. 50/5010 "C"+10%GEL=.3%FL-10+5%SALT+.25%R-38, wt 11.20, yield 3.02,

TAIL: 420 SKS.Starbond"C"+.3%FL-10+.1%C-20+.25%R-38 wt 13.20, yield 1.55, gal/sk 7.86

DISPLACEMENT: 121.5 bbls. Fresh Water, Hit Plug W/ 122 bbls

NOTES: NO PROBLEMS W/ CSG OR CMT JOBS. PLUG DOWN@ 5:52pm 4/28/11. BUMP PLUG @ 1800PSI. CK FLOAT HELD, CIRC 190SKS (102BBLS) CMT TO PIT.

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