

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1226 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
1. WELL API NO. 30-015-38305								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Rustler Bluff					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 007					
8. Name of Operator BC Operating, Inc						9. OGRID 160825					
10. Address of Operator P.O. Box 50820, Midland, TX 79710-0820						11. Pool name or Wildcat Willow Lake: Delaware					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	1	25S	28E		990'	S	660'	E	Eddy	
BH:											
13. Date Spudded 12/20/10	14. Date T.D. Reached 12/29/10	15. Date Rig Released 12/30/10			16. Date Completed (Ready to Produce) 01/21/11			17. Elevations (DF and RKB, RT, GR, etc.) 2905 GR			
18. Total Measured Depth of Well 6500'			19. Plug Back Measured Depth 5300'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR CNL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Willow Lake: Delaware						64453					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		32#		670'		12 1/4"		680 sx/Class C		0	
5 1/2"		15.5#		6500'		7 7/8"		920 sx/Class H		0	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
N/A											
26. Perforation record (interval, size, and number) 4992'-5010', 4 spf						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4992'-5010'		Acidized w/2000 gals 15% HCL			
								Frac w/15,000 gal & 46,453# 20/40 sand			
28. PRODUCTION											
Date First Production 01/31/11			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 X 1 1/2 X 24'				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/24/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7.26	Gas - MCF 0	Water - Bbl 173	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 7.26	Gas - MCF 0	Water - Bbl 173	Oil Gravity - API - (Curr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						30. Test Witnessed By					
31. List Attachments C103, C104, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Star Harrell			Title Regulatory Analyst			Date 4/29/11		
E-mail Address sharrell@blackoakres.com											

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 NMOCD ARTESIA

