Submit To Appropr Two Copies		State of New Mexico					Form C-105 July 17, 2008								
District I 1625 N. French Dr. District II	En	Energy, Minerals and Natural Resources						1. WELL API NO.							
1301 W. Grand Ave District III			l Conservati				}	30-015-32571 2. Type of Lease							
1000 Rio Brazos Re	i., Aztec, NM 8	37410		122	20 South St.	Fran	ncis D	r.		⊠ ST.	ATE	FEE		FED/IND	IAN
District IV 1220 S. St. Francis			Santa Fe, N	M 87	7505			3. State Oil & Gas Lease No.							
WELL (COMPLE	TION O	R REC	OMPL	ETION REP	PORT	AND	LOG						f	N
4. Reason for fill										5. Lease Name or Unit Agreement Name FALCON 10					
⊠ COMPLET	ON REPOR	T (Fill in bo	oxes #1 thro	ugh #31	for State and Fee	wells o	nly)		Ī	6. Well Number: 1					
C-144 CLOS #33; attach this a	SURE ATTA nd the plat to	CHMENT the C-144 c	(Fill in box losure repo	es #1 thr	ough #9, #15 Date ordance with 19.15	e Rig R 5.17.13	eleased .K NMA	and #32 and .C)	d/or						
7. Type of Comp	letion:								VOID.	Потись					
8. Name of Opera					LJPLUGBACK	⊔Ю	DIFFERENT RESERVOIR OTHER 9. OGRID: 255333								
				_						7. COMD. 20030					
10. Address of O	perator: c/o N	Mike Pippin	LLC, 3104	N. Sulliv	van, Farmington, N	NM 87	401			11. Pool name or Wildcat:					
12.Location	Unit Ltr	Section	Town	Township Range Lot			Feet from the			Willow Lake Delaware S N/S Line Feet from					
Surface:	G	10	25-S		28-E			1793	-	North	2450		East		Eddy
BH;									\dashv		+		-		
13. Date Spudded	i 14. Date 7	I.D. Reache	d 15.	Date Dri	lling Rig Released	1	16.	Date Comr	eted	(Ready to Pro	oduce	11	7. Eleva	tions (DF	and RKB,
2/12/03	3/6/03		3/8/	03			WC	: 5/14/11			_	R	T, GR, 6	etc.): 296	3' GR
18. Total Measur MD6675'	ed Depth of V	Vell		Plug Bac 6675'	ck Measured Dept	h	20. Was Directional Yes			l Survey Made? 21. Type Mud Log		e Electric and Other Logs Run			
22. Producing Int												I			
MD5196'-667	5'- Willow	v Lake De	laware S'		rizontal lateral						L <u>.</u>				
23.	· · · · · · · · · · · · · · · · · · ·	11	D. 15		ING RECO	DRD			ring						
9-5/8"	CE	WEIGHT L		3./FT. DEPTH SET 575°			HOLE SIZE 12-1/4"		CEMENTING RECORD AN 300 sx				PULLED		
5-1/2"		30# 17#		MD5196'			8-3/4"		426 sx			0'			
3-1/2"		9.2# P-			D4818'-6670'		4-3/4"		0 0			0,			
	-	J - 1411 B		1	0.0 0070	+				<u> </u>	-				
24.				LIN	ER RECORD				25.			NG REC			
SIZE	TOP		BOTTOM		SACKS CEME	NT S	CREEN		SIZ			EPTH SE		PACKI	ER SET
3-1/2" 9.2# 26. Perforation	MD481		MD6670		0					-7/8" MD4737' RACTURE, CEMENT, SQUEEZE, ETC.					
				3'. 549	9', 5696', 589			D, SHOT, NTERVAL							
6090', 6255',	· · · · · · · · · · · · · · · · · · ·			MD5196'-6675'			AMOUNT AND KIND MATERIAL USED See attached C-103 for details of 8 frac treatments in horizontal lateral								
& anchor ECI		, , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
28.		<u> </u>	·			PRC	DUC	TION		1					
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and Pumping															
Date of Test Hours Tested Within 30 days		sted	Choke Size		Prod'n For Oil Test Period:		oil - Bbl Gas		s - MCF		Water - Bbl.		Gas - C	Oil Ratio	
Flow Tubing Press.	Casing Pr	essure	Calculated Hour Rate	24-	Oil - Bbl.		Gas -	MCF	\\ 	Water - Bbl.		Oil Gra	vity - A	PI - (Cori	r.)
29. Disposition o Plan to Sell	f Gas (Sold, u	sed for fuel,	vented, etc	.)	L		TF	RECE	ΞŃ	/ED		est Witne Smith	essed By	<u>r:</u>	
31. List Attachme	ents						1	MAY 1							
32. If a temporary	pit was used	at the well,	attach a pla	t with th	e location of the to	empora	ry pit.	WAI	<u> </u>	(UII 					
33. If an on-site b	urial was use	d at the well	, report the	exact loc	cation of the on-sit	te buria	I NN	OCD	AR	TEŞIA	1.				AD 1027 102
	Mik	t tepp	Life		Latitude In sides of this f Printed Name Mike					to the best	•		dge an e: 5/17	d belief	AD 1927 198

INSTRUCTIONS

FALCON 10 #1 Set 3-1/2" liner in existing horizontal lateral & fraced in 8 stages

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T, Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T, 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee_	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2548'	T. Morrison_					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bell Canyon 2548'	T. Entrada					
T. Wolfcamp	T. Cherry Canyon 3356'	T. Wingate					
T. Penn	T. Cherry Canyon 4840'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian_					
			OIL OR GAS				

			SANDS OR ZON
No. 1, from	tot	No. 3, from	to
			to
,	IMPORT	ANT WATER SANDS	
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	***************************************
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
					•		
					:		