

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-~~38059~~

31781

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Chimayo 16 STATE

8. Well Number 1

9. OGRID Number 6137

10. Pool name or Wildcat  
Willow Lake Southeast

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Productin Company L. P.

3. Address of Operator  
20 N. Broadway, Oklahoma City, OK 73102

4. Well Location

Unit Letter : 660 feet from the North line and 1980 feet from the West line  
Section 16 Township 25S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2988'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Recompletion  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/15/11 - MIRU PU. POOH w/ tbg. RIH & set CIBP @ 5650'.

3/16/11 - OWU. Perf Delaware intervals to test: 5335-5387': 5220-5276; 4953-5095': Total 291 holes. Acidize 53220-5387' w/ 5K gals 7 1/2% Pentol acid. Acidize 4953-5182' w/ 4K gals w/ 7 1/2% Pentol acid.

3/18/11 - 3/19/11 - Set pkr @ 5319'. RU RIH w/ swab. PU pkr to 5192' & set. Swab well.

3/22/11 - 3/23/11 - Rlse pkr. RIH to RBP & set @ 5097'. Swab oerfs 5130-82'. Set pkr @ 4938' & swab.

3/24/11 - Rlse pkr & RIH to RBP.. LD 44 jts and POOH w/ 120 jts, pkr & RBP. RIH w/ SN & 120 jts tbg. RD PU. Currently being evaluated for an SWD well. A C-108 is being filed to plug back and convert to SWD further uphole in the Delaware.

RECEIVED

JUN 07 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Specialist DATE 6/6/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnet@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: David Day TITLE Field Supervisor DATE 6-8-11

Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: CHIMAYO 16 STATE 1		Field: WILLOW LAKE SOUTHEAST	
Location: 660' FNL & 1980' FWL; SEC 16-T25S-R29E		County: EDDY	State: NM
Elevation: 3000' KB; 2988' GL; 12' KB to GL		Spud Date: 5/27/01	Compl Date: 7/19/01
API#: 30-015-31781	Prepared by: Ronnie Slack	Date: 3/31/11	Rev:

**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 48#, H40, @ 600'  
 Cmt'd w/460 sx to surface.

TOC was at 3300' per cbl run on 10/9/10.  
 Pumped 200 sx braden head sqz on 8-5/8" x  
 5-1/2" annulus. Ran CBL. TOC now @ 1850'.  
 (10/19/10)

12-1/4" hole  
8-5/8", 32#, J55, @ 2980'  
 Cmt'd w/1000 sx to surface

**DELAWARE (3/17/11)**

4953' - 4959' }  
 5049' - 5055' } Swab ~40% oil cut 4953-5095  
 5081' - 5095' }

5133' - 5137' }  
 5142' - 5145' } Swab ~40% oil cut 5133-5182  
 5170' - 5175' }  
 5178' - 5182' }

3/18/11-acidized 4953-5182 w/4K gals 7.5% hcl

5220' - 5225' }  
 5229' - 5234' } Swab ~5% oil cut 5220-5276  
 5260' - 5276' }

5335' - 5343' }  
 5352' - 5356' } Swab ~2% oil cut 5335-5387  
 5369' - 5387' }

3/18/11-acidized 5220-5387 w/5K gals 7.5% hcl

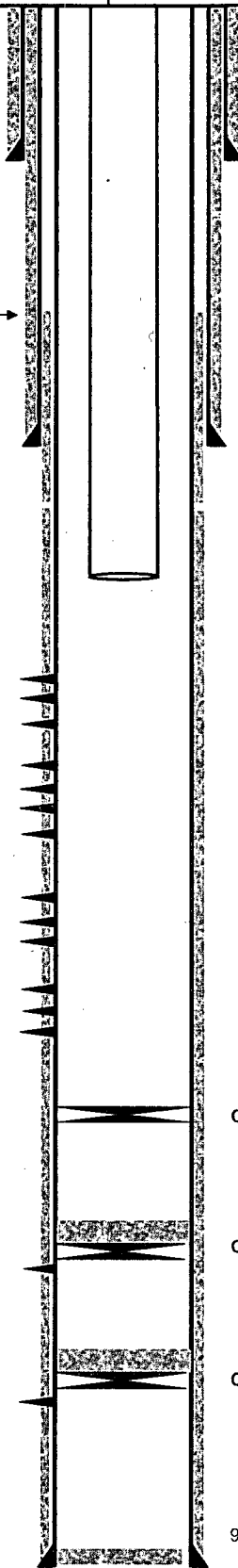
**BONE SPRING**

8702' - 8734' (10/2/01)  
 acidized w/3k gals 10/4/01  
 frac w/102K# 10/7/01

**BONE SPRING**

9118' - 9134'  
 acidized w/3K gals & frac w/93K# 20/40

7-7/8" Hole  
5-1/2", 17#, N80, LTC, @ 9300'  
 Cmt'd w/1005 SX



120 Jts of 2-7/8" tubing (3/24/11)

CIBP @ 5650' (3/16/11)

CIBP @ 8610' w/35' cmt (10/14/10)

CIBP @ 8990' W/35' cmt (10/7/10)

9254' PBD

9300' TD