

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-38039

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parkway 17 State

8. Well Number

004 H

9. OGRID Number

162683

10. Pool name or Wildcat

Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter M : 660 feet from the South line and 375 feet from the West line
Section 17 Township 19S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3367 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Perf and frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03.25.11 Tag PBDT @ 12,217'. Perf Stage 1 @ 11,558' - 12,207'.

03.29.11 Frac 1st stage w/206,276 # Borate XL and 193,823 lbs 20/40 White sand. Perf 2nd stage @ 10,639' - 11,337' and frac'd w/ 211,010 # Borate XL & 234,039 20/40 white sand. Perf 3rd stage @ 9711' - 10,409' and frac'd w/182,553# Borate XL and 185,804 # 20/40 White sand. Perf 4th stage @ 8783 - 9481'.

03.30.11 Frac 4th stage w/208,223# Borate XL and 269,143 # 20/40 White sand. Perf 5th stage @ 7852-8553' and frac w/232,363 Borate XL and 298,826 lbs 20/40 White sand.

03.31.11 Flow to test tank on 18/64" choke.

04.09.11 Turn to production

RECEIVED

JUN 06 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE June 2, 2011

Type or print name Carolyn Larson email address: clarson@cimarex.com Telephone No. 432-620-1946

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 6-8-11

Conditions of Approval (if any):