



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director
Oil Conservation Division

08-Mar-04

BROTHERS PROD CO INC

PO BOX 7515

MIDLAND TX 79708-0000

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

JOHNSON A FEDERAL 001	P-10-18S-31E	30-015-05514-00-00	Inspection No. iMLB0406436887
Inspection Date:	3/4/2004 10:14:40 AM	Corrective Action Due by: 6/7/2004	
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Mike Bratcher	Yes	No
Comments on Inspection:	No flowline or production equipment. Last production reported was 08/1989. TA status has expired. Well is in violation of Rule 201- Idle well.		
JOHNSON A FEDERAL 003	J-10-18S-31E	30-015-05517-00-00	Inspection No. iMLB0406438080
Inspection Date:	3/4/2004 10:34:34 AM	Corrective Action Due by: 6/7/2004	
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Mike Bratcher	Yes	No
Comments on Inspection:	Last production reported was 04/1989. TA status has expired. Well is in violation of Rule 201- Idle well.		
TAMANO (BSSC) UNIT 407	F-11-18S-31E	30-015-25929-00-00	Inspection No. iMLB0406443018

Inspection Date: 3/4/2004 11:56:55 AM

Corrective Action Due by: 6/7/2004

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Routine/Periodic

Mike Bratcher

Yes

No

Comments on Inspection:

No pumping unit. Polish rod sticking up. Last production reported was 7/2000. Well is in violation of Rule 201-Idle well.

TAMANO (BSSC) UNIT 602

L-11-18S-31E

30-015-26286-00-00

Inspection No. iMLB0406441543

Inspection Date: 3/4/2004 11:32:17 AM

Corrective Action Due by: 6/7/2004

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Routine/Periodic

Mike Bratcher

Yes

No

Comments on Inspection:

No pumping unit. Polish rod sticking up. Last production reported 12/2000. Well is in violation of Rule 201- Idle well.

TAMANO (BSSC) UNIT 301

I-10-18S-31E

30-015-26421-00-00

Inspection No. iMLB0406437653

Inspection Date: 3/4/2004 10:27:27 AM

Corrective Action Due by: 6/8/2004

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Routine/Periodic

Mike Bratcher

Yes

No

Comments on Inspection:

Last production reported was 10/1999. TA status has expired. Well is in violation of Rule 201- Idle well.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,



Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.