District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals & Natural Resources

State of New Mexico

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. France					il Conservat 20 South St Santa Fe, N	. Francis D				Subii		opriate District Office 5 Copies	
1220 S. St. 1 laik	I.				•		m× r o	<b></b>		<b></b> .		MENDED REPORT	
Operator n	nd Address	LOWABLE	AND AU	ТНО	ORIZATION TO TRANSPORT  2 OGRID Number 216852								
P 0 B0				Reason for Filing Code/ Effective Date					tive Date				
MIDLAN		79 702				·		1	N W				
API Numb			Pool Name SQUARE	T.AKE	CR-SA					° F	Pool Code 5 75 70		
7 Property C					9,	Well Number							
030768			Property Nat NORTH	SQUARI	E LAKE U	NIT					192		
П. <sup>10</sup> Su			. ( = -	Lot.ldn		T							
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UL or lot no.	Section	n Townst	ip Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line Co		County	
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Lse Code	13 Proc	ducing Metho		onnection ite	<sup>15</sup> C-129 Per	mit Number	16 C	C-129	Effective	Date	<sup>17</sup> C-12	9 Expiration Date	
III. Oil a	nd Ga	s Transp	orters				٠				<u>.l</u>		
18 Transpor			ransporter	Name	20	POD 21 O/G		/G	22 POD ULSTR Location				
OGRID		and Address									and Descri	ption	
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IV. Prod	luced \		On III omn	*	110							- <del></del>	
<sup>23</sup> POD		P	OD OLSIK	Location	and Descripti	on							
V Well	Compl	etion Dat			<del>:</del>						·· <u>·</u> ···		
25 Spud Da			dy Date	<del></del>	<sup>27</sup> TD	28 PBT	D	7	9 Perforat	ions	7	OHC, MC	
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7-	-7/8	<del>-</del>		3"		33 De		. 1			34 Sacks	s Cement	
7-	-7/8	<del>-</del>	8-5/	3"		<sup>33</sup> De		. 1		360 950	<sup>34</sup> Sacks	: Cement	
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