

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OCT 1 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-83552

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(N), 660' FSL and 1980' FWL, Sec. 8, T-22S, R-24E

1. If Unit or CA, Agreement Designation

8. Well Name and No.  
Old Ranch Knoll 8 Fed Com

9. API Well No. #2  
30-015-27674

10. Field and Pool, or Exploratory Area  
Indian Basin (Upper Penn)

11. County or Parish, State  
Eddy Co., NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set casing

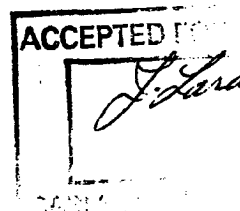
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)\*

10-17-93: Spud 17-1/2" hole at 2:00 a.m. Drlg. Drilled to 353'. RU casing crew and ran 8 jts 13-3/8" 48# ST&C casing and set at 353'. Cemented w/ 400 sx C1 "C" containing 2% CaCl<sub>2</sub> and 1/4 pps celloseal. No cement to surface. WOC.

10-18-93: WOC. Ran temp survey. TOC at 42'. Cut off 13-3/8" casing and weld on bradenhead. NU spool, hydril, and manifold. Filled 13-3/8" casing annulus w/ 5-1/2 yards readymix. Cement at surface. TIH w/ bit. Tested casing to 600 psig (OK). Waited on cement total of 24 hours. Resume drilling oper.



14. I hereby certify that the foregoing is true and correct.

Signed Sheriff McCullough Title Sr. Production Clerk

Date Oct. 19, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Old Ranch Knoll 8 Fed Com #2  
cont.

10-25-93: WOC. GIH w/ 1" and tag at 564' (194' of fill). Set plug #9 w/ 80 sx Cl "C" + 2% CaCl<sub>2</sub> at 564'. WOC. GIH and tag at 350' (214' fill). Set plug #10 w/100 sx Cl "C". Circ'd 10 sx to surface. WOC. Lay down 1" pipe. Cut off and weld on head. NU BOP, kill manifold and hydril. Test BOP & kill manifold to 3000 psig, hydril to 1500 psig (okay). PU BHA and TIH. Test 9-5/8" casing to 1500 psig, ok.

10-26-93: Resume drilling operations.