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Appropriate District Office  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Santa Fe Energy Operating Partners, L.P.	Well API No.	30-015-27674
Address	550 W. Texas, Suite 1330, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Old Ranch Knoll 8 Fed Com	Well No.	2	Pool Name, including Formation	Indian Basin (Upper Penn)	Kind of Lease	State, Federal or Fee	Lease No.	NM-83552
Location	Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line								
Section	8	Township	22S	Range	24E	NMPM	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Texaco Trading and Transportation		Address (Give address to which approved copy of this form is to be sent)		P. O. Box 6196, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	N	8	22S	24E	No	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	X	Gas Well		New Well	X	Workover		Deepen		Plug Back		Same Res'v		Diff Res'v	
Date Spudded	10-17-93		Date Compl. Ready to Prod.	12-7-93		Total Depth	8431'		P.B.T.D.		8236'					
Elevations (DF, RKB, RT, GR, etc.)	4120.4' GR		Name of Producing Formation	Cisco/Canyon		Top Oil/Gas Pay	8140'		Tubing Depth		7503'					
Performances	8140'-46' and 8154'-60' (8 holes)				Depth Casing Shoe		8431'									
TUBING, CASING AND CEMENTING RECORD																
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT										
17-1/2"		13-3/8"		353'		400 sx C & 5 1/2 yds Redi-m-										
12-1/4"		9-5/8"		2493'		2280 sx Lite & C										
8-3/4"		7"		8431'		575 sx H										

V. TEST DATA AND REQUEST FOR ALLOWABLE

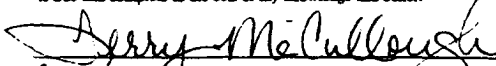
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)							
Date First New Oil Run To Tank	12-2-93	Date of Test	12-10-93	Producing Method (Flow, pump, gas lift, etc.)	Submersible Pump		
Length of Test	24 hours	Tubing Pressure	100	Casing Pressure	70	Choke Size	camp 4 BR
Actual Prod. During Test		Oil - Bbls.	401	Water - Bbls.	690	Gas - MCF	211

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature  
Terry McCullough, Sr. Production Clerk  
Printed Name  
12/23/93  
Date  
915/687-3551  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 23 1994

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.