Submit To Appropriate District Office			State of New Mexico					Form C-105 Revised March 25, 1999				
State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hel	hha NW 19240	Ene	Energy, Minerals and Natural Resources					WELL API NO. 30-015-31842				
District II			Oil Conservation Division 1220 South St. Francis Dr.						Type of L	ease		
1301 W. Grand Avenue, District UI	, Artesia, NM 88210		Santa Fe, NM 87505					STATE X FEE				
1000 Rio Brizzor Rd., Aziec, NM 87410 Dismict IV.								tate Oil &	Gas Leas	e No.		
1220 S. St. Transis De. Sonto He. NM 87505												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7. Lonse Name or Unit Agreement Name				
1a Type of Well:  OIL WELL □ GAS WELL □ DRY □ OTHER ₽ 5 A												
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF.  WELL OVER BACK RESVE DIFFER								CHI "16" State				
2. Name of Operator								, Wall No.				
Chi Operating, Inc.									#2	· — · · — · · — · · — · · — · · · · · ·		
3. Address of Operator								9. Pool name or Wildest				
P.O. Box 1799 Midland, TX 79702  4. Well Location  Line NORTH Line and 1980' Foot From The WEST Line												
Unit Letter C : 660' Feet From The NORTH Line and 1800 Post Floor EDDY												
Section 10. Date Spudded	16 T			nnl. (Ready to Prod.)	13.	Elevations (I	)F&	RKB, RT, G			asinghead	
10.000 00000	11. Duty 120, 1000		<b></b>		-		GP	-3366'				
6/30/01 15. Total Depth	16 Phys Par	LTD	P&A  17. If Multiple Compl. How Many			18, intervals		Rotary Tools		Çable T	ools	
15. Komi Depin	Zones?					Drilled By						
19. Producing Interval(s), of this completion - Top, Bostom, Name  20. Was Directional Survey Made											rvey Made	
21. Type Electric and Other Logs Run									all Cored	· · · · · · · · · · · · · · · · · · ·		
22		CAST	NG D	ECORD (Report	all strins	es set in we	11)	<u></u>				
23. CASING SIZE	IT LB/FT.					OLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
			138.38'			12 1/4"		153sxs				
									<del></del>			
										<del></del>		
			L.,	TO TO COOK			25.	<u></u>	TUBING I	ECORD		
24.	<b>500</b>	BOTTOM	LIN	ER RECORD  TSACKS CEMENT	SCREE	N	SIZ	Ē	DEPTH		PACKER SET	
SIZE	TOP	BOITOM		SACKS COMBIN	100.00-							
		<del>                                     </del>										
26. Perforation re	cord (juterval, size,	and number)	umber)			CID, SHOT,		ACTURE, (	EMENT, S	QUEEZE	ETC.	
DEPTH INTER								AMOUNT	AND KIND	MATERIA	L USED	
								<del> </del>			<u> </u>	
						- CANT		<u> </u>				
28		W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<del>/ / / /</del>	PRU lowing, gas lift, pumpi	DUCT		<u> </u>	Well Sta	ns (Prod. or	Shut-in)		
Date First Producti	OD.	Production Me	urod (Pi	owing, gus tyt, pumpt	S-pre	um cho haun	,	"	<b></b> (*			
								MCE	Water -	P&A	Gas - Oil Ratio	
Date of Test	Date of Test Hours Tested		7	Prod'n For Test Period	Oil - 1961		Gas - MCF		, , , , , , , , , , , , , , , , , , ,			
Flow Tubius	Casing Pressure	sure Calculated Hour Rate		· -		Gas - MCF		Watez - Bbl. Oil		Gnavity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Wit	essed By		
30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
31 I hereby cert	gy that the inform	asson shown a	n both	sides of this form a	true an	Complete I	o the	best of my	knowledge	and belief		
Signature Robin ASKEW Title REGULATORY CLERK Date 3/15/04												
31 I hereby cert	gy that the inform		n both	Printed							e 3/15/04	
Signature 1	UU YUUWU											