

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nearburg Producing Company

3. Address and Telephone No.
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1977 FNL & 998' FWL
BHL: 850 FNL & 1650 FWL
Sec 13, 22S, 24E

RECEIVED

FEB 9 2004

OCD-ARTESIA

5. Lease Designation and Serial No.
NMNM12828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
U.S. 13 Federal #1

9. API Well No.
30-Q15-24193

10. Field and Pool, or Exploratory Area
Undesignated: Cisco/ Canyon

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

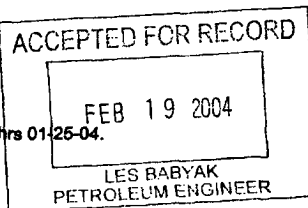
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-entered well on 12/14/03.

Ran 45 jts (1,572') of 7" 26# N80 8rd LT&C equipped with Float Shoe, Float Collar, External Casing Packer and DV Collar; 1 jt XO; 48 joints (1,997') of 7" 26# N80 Buttress; 118 jts (4,706') of 7" 23# N80 Buttress; and 1 jt (45') of 7" 29# N80 Buttress. Set FS at 8,350'; FC at 8,317'; ECP at 7,929'; DV tool at 7,926'. Pump mud down casing and down annulus attempting to establish circulation. Rig up Halliburton cementers. Pump 320 sx (72 bbls) of 50/50 Poz Premium H, 0.5% Lap-1, 0.4% CFR-31/4# per sx of D-Air, 0.1% HR-7. Displaced with 315 bbls of Fresh Water. Bump plug with 515 psi. Increase pressure to 1013 psi and set ECP at 7,929'. No circulation during 1st stage cement operations. Drop DV tool bomb. Open DV and establish circulation. Pump 2,200 sx (783 bbls) of Halliburton Light Premium followed by 200 sx of Premium H neat cement. Bumped plug with 2,947 psi. CIP at 2225 hrs. Lost circulation after 100 bbls of displacement. Established circulation with 10 bbls of displacement remaining. Rig down Halliburton. Nipple down BOPE. Set casing slips. Cut off and land 7" casing with 173,000# of tension at 0600 hrs. Secure well. Released Patterson Rig #512 at 0700 hrs 01-25-04.
Note: ran wireline temperature survey 3,000' to surface. Found top of cement at 1,610'.

Waiting on pipeline room before completing the well.



14. I hereby certify that the foregoing is true and correct

Signed Gordon Title Production Analyst Date 02/17/2004

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side