a 3 ·			SUBMIT IN TRIPLICATE				FORM APPROVED	
h,	UN	ED STATES		(Other instru		UMB NO. 10	74 A124	
	DEPARTMEN.	OF THE IN	TER	10kg. W. Oil C	0 Dia	Expires: Februar	y 28, 1995	
	<b>BUREAU OF</b>	LAND MANAGE	MEN		1ST ST. M 88210 28	KIME 19090	NO BERIAL NO.	
APPLI	CATION FOR P	ERMIT TO D	RILL		M 88210 25	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
TYPE OF WORK	OATION CITY			···	6.197			
	LL 🗆	DEEPEN [	]	X RE-ENTRY = 7	16/17 5P	7. UNIT AGREEMENT NA	XB	
TIPE OF WELL OIL ( OI	va KXI		811	IGLE CO MULTI	PLE [	S. FARM OR LEASE NAME, WELL	21598	
WELL GAS SINGLE MULTIPLE SONE SONE SONE						U.S. 13 Feder		
Nearburg Pro	ducing Company		157	142.	<u>}</u>	9. AFI WELLING.		
ADDRESS AND TELEPHONE NO.  3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705						30-015-24193	•	
					5	White tong the	17:19CAT	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface						//		
1,977' FNL & 998' FWL						11. SEC., T., R., M., OR BI AND SURVEY OR ARE	96%	
At proposed prod. sone 850' FNL & 1,650' FWL						Section 13, T	•	
	AND DIRECTION FROM NEAD	EST TOWN OR POST	OFFICE	•		12. COUNTY OF PARISH	18. STATE	
13½ miles we	st of Carlsbad,	New Mexico				Eddy	NM	
DISTANCE FROM PROPI LOCATION TO XEAREST PROPERTY OR LEASE I (Also to nearest drig	1,650' 1,200		TO TH	17. NO. OF ACRES ASSIGNED TO THIS WELL 320				
DISTANCE FROM PROPOSED LOCATIONS ITOM TO NEAREST WELL, DRILLING, COMPLETED, 3, OR APPLIED FOR, ON THIS LEASE, FT. From BH		surface 19. r		POSED DEPTH	20. ROTAR	Y OR CABLE TOULS	· · · · · · · · · · · · · · · · · · ·	
		3,050'	T	VD - 8,100'	l Ro	tary		
3,927 GR	ether DF, RT, GR, etc.)					22. APPROX. DATE WOR September		
3,727 OR						<u> </u>		
					CONTRO	LLED WATER I		
SIZE OF ROLE	GRADE, SIZE OF CASHO	WEIGHT PER FOOT		BETTING DEPTH		QUANTITY OF CEMENT		
14-3/4" 7-7/8"	9-5/8" 5-1/2"	36# 17# K55		1,570' 7,000'TVD	EXI	Existing		
7-770	5-1/2"	17# N80		8,100 TVD	1.0	1,000 sx 50/50 Poz "H" cmt		
	1	1	Į	• • • • • • • • • • • • • • • • • • • •	,	c to surface		
to evaluateset if the SHL is 1,9 T22S, R24E	re-enter and die Cisco/Canyon is personal well name	formation. A positive. P FWL and new	fter erfo BHL	reaching TD, rate, test and is 850' FNL &	logs wil stimula 1,650' F	1 be run and content as necessariant, Section 13  SUBJECT TO REQUIREMENTS	Y. The  Part of  9-26  AND Bar	
SIGNED	ES-PROPOSED PROGRAM: It inent data on subsurface Joseffic eral or State office use)	ons and measured and tru	E Dr	al depths. Give blowout pre	venter program,	new productive zone. If pro	oposal is to drill o	
	not warrant or certify that the ag	policant holds legal or ex						
CONDITIONS OF APPROVA		-F		g an and and jo		The second secon	•	
					MERALS	_	~ ~	
<b>A</b> .					اسامها الربيد		, \ ' ' ' '	