

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP
(Other instruction
verse side)

copy 4021
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NN-5876

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

OCT 25 1978

2. NAME OF OPERATOR
Petroleum Corporation of Texas

8. FARM OR LEASE NAME
DeKalb Federal

3. ADDRESS OF OPERATOR
P. O. Box 911, Breckenridge, Texas 76024

J. E. G.
MESIA, OFFICE

9. WELL NO.
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 800' FNL, 1980' FWL (NE/4, NW/4), Unit Letter C,
Section 27, Township 10S, Range 25E, NMPM

10. FIELD AND POOL, OR WILDCAT
South Bitterlakes - S. A.

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

27 - 10 - 25 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3485'

12. COUNTY OR PARISH

13. STATE

Chaves County

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen:

This well is now at the economical operating limit and in our opinion and in view of the information available to us indications are that there are no recompletion possibilities.

Well Record

7" 24" and 688' cas. circulated
4" 41" set in 903' w/50 sk. ← Estimated top out: 520'
Hole size was 4" Perforations: 895 - 905'
Principal water-bearing strata 420 - 490' Estimated 4" csg. recovery is 500'

Proposed Plugging Procedure

1. Set 100' cement plug - 390 - 790'
 2. Set 50' cement plug inside and 50' outside of csg. stub
 3. Set 50' cement plug - 400 - 550'
 4. Set 10' sack plug in top of surface w/required marker
- Hole will be flooded with at least 9.5% mud and location cleared as per State & Federal requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur H. Boice

TITLE Division Superintendent

DATE September 15, 1978

(This space for Federal or State office use)

APPROVED BY

Albert K. Hall

TITLE ACTING DISTRICT ENGINEER

DATE OCT 23 1978

CONDITIONS OF APPROVAL, IF ANY:

