

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

1515  
90

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-005-00412
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Jubilee
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RECEIVED

JUN 17 1997

OIL CON. DIV.

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Primero Operating, Inc.	8. Well No. 1
3. Address of Operator P.O. Box 1433, Roswell, New Mexico 88202-1433	9. Pool name or Wildcat Jubilee - Penn	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line		

Section <u>28</u>	Township <u>10S</u>	Range <u>29E</u>	NMPM	Chaves	County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set Plugs
- Plug 1 45 sx Class C w/2% CaCl @ 4695' tagged @ 4310'
  - Plug 2 45 sx Class C w/2% CaCl @ 2253' tagged @ 2132'
  - Plug 3 35 sx Class C @ 1659' to 1559'
  - Plug 4 35 sx Class C @ 689' to 589'
  - Plug 5 10 sx Class C @ 32' to surface

(See other Side for Details)

Post ID-2  
6-27-97  
P+H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 6/16/97

TYPE OR PRINT NAME Phelps White TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY [Signature] TITLE Bill Rep DATE 12/28/99

CONDITIONS OF APPROVAL, IF ANY:

JUBILEE #1

Plugging Report

6/10/97: MIRU Paloma Blanca Well Service unit. Open well w/ very slight blow. ND tree. RIH and tag suspected casing part at 4709', try to run past part unsuccessfully. POH w/ tubing, attach 3' 2 3/8" sub which is tapered and slightly bent at the bottom and RIH. SDFN.

6/11/97: Tried rotating pipe and setting down to go past obstruction, after about an hour, the tubing went through obstruction 2 joints and would go no farther, it is assumed that we got outside of the suspected part and ran into the top of cement. Repeated the process several times then POH. ND casing head, RIH w/ casing spear and pull 100,000 lb but could not unset slips. SDFN

6/12/97: MIRU Sierra Well Service casing jack, pulled 215,000 lb to unset slips. Casing stretch indicated that pipe is free at 4450'. RDMO Casing Jack.

6/13/97: MIRU Sierra Well Service Wireline unit. RIH with vertical casing cutter and cut casing collar at 4400'. Worked pipe for 1 1/2 hours before it would come out of hole. RDMO Wireline unit. POH w/ 110 jts (4400') of 5 1/2" casing. RIH and tag obstruction at 2235', just below 9 5/8" casing shoe. Tried unsuccessfully to get past obstruction. SDFN

6/14/97: MIRU Star Tool Co. Reverse unit. RIH w/ bit to obstruction. Drill on obstruction for two hours and finally started going in hole. RIH, went inside 5 1/2" stub and tagged suspected casing part at 4709'. Could not go deeper. LD first joint and pump 45 sack plug of Class C w/ 2% CaCl at 4695'. Pull up 15 stands and WOC two hours. **RIH and tag top of plug at 4310'**. POH LD tubing to 2253'. Pump 45 sack plug of Class C w/2% CaCl, POH 15 stands and SDFN.

6/15/97: Shut Down for Sunday.

6/17/97: **RIH and tag plug at 2132'**. POH LD tubing to 1659'. Pump 35 sack plug of Class C cement from 1659 to 1559', POH LD to 689'. Pump 35 sack plug of Class C cement from 689' to 679'. POH LD tubing. RIH w/ 1 jt tubing and spot 10 sack plug of Class C cement at 32' to surface. Cut off Well head. RD Sierra Well Service and Paloma Blanca Well Service.

We will clear location of equipment and junk and install a dry hole marker pursuant to NMOCD rules and regulations within the next 60 days.