

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Shell Oil Co.</i>		Lease <i>Cannon</i>			Well # <i>8-A</i>
Location of Well	Unit <i>13155-1375W</i>	Section <i>27</i>	Township <i>10</i>	Range <i>25</i>	County <i>Chaves</i>
Drilling Contractor <i>H.S. Barnes</i>	Type of Equipment <i>Rotary</i>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>12 1/4</i>	<i>10 3/4</i>	<i>32.75</i>	<i>New</i>	<i>30</i>	<i>60</i>
<i>9 5/8</i>	<i>7</i>	<i>36</i>	<i>New</i>	<i>680</i>	<i>300</i>
<i>6 1/4</i>	<i>4 1/2</i>	<i>9.5 + 11.6</i>	<i>New</i>	<i>820</i>	<i>100</i>

Casing Data:

Surface *14* joints of *9 5/8* inch *32* # Grade *N40*
(Approved) (Rejected)

Inspected by *J.L. Turner* date *4-6-64*

Cementing Program

Size of hole *12 1/4* Size of Casing *9 5/8* Sacks cement required _____

Type of Shoe used *Cutting* Float collar used *No* Btm 3 jts welded *No*

TD of hole *454* Set *428* Feet of *9 5/8* Inch *32* # Grade *N40*

New-used csg. @ *425* with *25* sacks neat cement around shoe

+ *150* sax *Incor* additives *4% gel, 25# gilsomite, 2# flocc./sax, 2% CaCl*

Plug down @ *10:05* (AM) (PM) Date *4-6-64*

Cement circulated *No* No. of Sacks _____

Cemented by *Halliburton* Witnessed by *J.L. Turner*

Temp. Survey ran @ *4* (AM) (PM) Date *4-7-64* top cement @ *225*

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Ran 3/4" pipe to 123 feet 7:00 PM 4-7-64 could get no lower*

ran 200 sax incor 4% CaCl, continuous small mud returns no cement

Ran 3/4" pipe to 62 feet 10:15 PM 4-7-64 ran 50 sax Incor 4%

CaCl circulated 25-30 sax (3000 lbs) 10% CaCl 100 sax

[Faint handwritten notes and signatures at the bottom of the page]