

REVISED

MAY 9 1969

O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**(701) L-206**

7. Unit Agreement Name

8. Farm or Lease Name

**Huber State "A"**

9. Well No.

10. Field and Pool, or Wildcat

**Coyote Queen**

1a. TYPE OF WELL

OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator

**Sam G. Dunn Oil Operations**

3. Address of Operator

**Box 3095 Lubbock, Texas 79410**

4. Location of Well

UNIT LETTER **P** LOCATED **330** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **East** LINE OF SEC. **9** TWP. **11-S** RGE. **27-E** NMPM

12. County

**Chaves**

15. Date Spudded

**1-25-67**

16. Date T.D. Reached

**2-2-67**

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

**3675 gr**

19. Elev. Casinghead

20. Total Depth

**921**

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

**Rotary**

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

**No**

26. Type Electric and Other Logs Run

**Gamma-Neutron**

27. Was Well Cored

**Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	170	11	100 sacks circulated	None
4-1/2	9.5	920	6-3/4	275 sacks circulated	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

**814-24" & 834-44"**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
814-44"	Acid-Frac 10,500 gal gel acid 20,500 lbs. sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>None</b>						<b>SI</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

**Gamma-Neutron Log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **Geologist**

DATE **5-8-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico      Northwestern New Mexico

- |                    |                  |                       |                  |
|--------------------|------------------|-----------------------|------------------|
| T. Anhy            | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt            | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt            | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates           | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers        | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen           | T. Silurian      | T. Point Lookout      | T. Eibert        |
| T. Grayburg        | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres      | T. Simpson       | T. Gallup             | T. Ignacio Qzite |
| T. Gloria          | T. McKee         | T. Base Greenhorn     | T. Granite       |
| T. Paddock         | T. Ellenburger   | T. Dakota             |                  |
| T. Binebry         | T. Gr. Wash      | T. Morrison           |                  |
| T. Tubb            | T. Granite       | T. Todito             |                  |
| T. Drinkard        | T. Delaware Sand | T. Entrada            |                  |
| T. Abo             | T. Bone Springs  | T. Wingate            |                  |
| T. Wolfcamp        |                  | T. Chinle             |                  |
| T. Penn.           |                  | T. Permian            |                  |
| T. Cisco (Bough C) |                  | T. Penn. "A"          |                  |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	119	119	sand, gyp & red bed				
119	328	328	red bed & gyp				
328	580	580	red bed & sandstone (252)				
580	817	817	anhdyrite & red bed				
817	921	921	sand & shale				
	921		Total Depth				