

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E 8829**

1a. TYPE OF WELL  
*Bus. of mineral*

OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN

PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
**McADESTER STATE**

2. Name of Operator  
**DR. SAM G. DUNN**

9. Well No.  
**4**

3. Address of Operator  
**P. O. BOX 192, ARTESIA, NEW MEXICO 88210**

10. Field and Pool, or Wildcat  
**COYOTE QUEEN**

4. Location of Well

UNIT LETTER **M** LOCATED **990** FEET FROM THE **SOUTH** LINE AND **990** FEET FROM

12. County  
**CHAVES**

THE **WEST** CORNER OF SEC. **10** TWP. **11-S** RGE. **27-E** NMPM

15. Date Spudded **2-16-67** 16. Date T.D. Reached **3-167** 17. Date Compl. (Ready to Prod.) **5-27-67** 18. Elevations (DF, RKB, RT, GR, etc.) **3670** 19. Elev. Casinghead **3670**

20. Total Depth **910** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **XXX** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **840-880 PENROSE** 25. Was Directional Survey Made **YES**

26. Type Electric and Other Logs Run **GAMMA RAY NEUTRON** 27. Was Well Cored **Yes 813-910**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>28#</b>	<b>200</b>	<b>11</b>	<b>75 SACKS CIR.</b>	<b>NONE</b>
<b>5 1/2</b>	<b>15.5</b>	<b>810</b>	<b>7 7/8</b>	<b>250 SACKS CIR</b>	<b>NONE</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2"</b>	<b>900</b>	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>840-880</b>	<b>150 QT. NYTRO</b>

33. PRODUCTION

Date First Production **5-27-67** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **PUMPING 1 1/2 X 8 TEXAS STRIPPER** Well Status (*Prod. or Shut-in*) **PROD.**

Date of Test **5-27-67** Hours Tested **24** Choke Size **24** Prod'n. For Test Period **4.67** Oil - Bbl. **4.67** Gas - MCF **1.16** Water - Bbl. **1.16** Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate **4.67** Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (*Corr.*)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **VENTED** Test Witnessed By **L.R. McFADIN**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Thelma Hale* TITLE **AGENT** DATE **6-8-67**

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>95</b> _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <b>196</b> _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>707</b> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	TRASSIE				
95	196	101	YATES				
196	707	511	SEVEN RIVERS				
707	910	203	QUEENS				
840	880		OIL SAND PENROSE				