

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED BY
OIL CONSERVATION DIVISION
P. O. BOX 2008 OCT 26 1983
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "B"
9. Well No. 3
10. Field and Pool, or Wildcat WILD CAT MISS.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☒ OTHER ☐

Name of Operator
STEVENS OPERATING CORPORATION ✓

Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201

Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 9S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3950 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>acidize</u> <input checked="" type="checkbox"/>

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-83 Acidize via 2 3/8" tbgs. w/1000 gal MSR 100. Avg. treating pressure 2900# @ 6.5 GPM. Max treating pressure 3000# @ 14.0 GPM. ISIP 2800#.

10-06-83 Pulled tbgs & packer, trip in w/new RTTS & 227 jts. tbgs., set @ 7051'.

10-19-83 Acidized via 2 3/8" tbgs. w/3000 gal 20% MSR 100. Well took entire acid job on vacuum (pressure test packer to 500#, packer held).

10-24-83 Hook into sales line.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Controller DATE October 25, 1983

APPROVED BY _____ TITLE Supervisor District II DATE OCT 27 1983

Original Signed By
Leslie A. Clements

CONDITIONS OF APPROVAL, IF ANY: