

APPLICATION FOR WELLHEAD  
RICE CEILING CATEGORY DETERMINATION

FORM C-132

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION \_\_\_\_\_  
DETERMINATION \_\_\_\_\_  
CONTESTED \_\_\_\_\_  
PARTICIPANTS \_\_\_\_\_

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O.C.C.  
ARTERIA, OFFICE

Kind of Lease  
State, Federal or Fee Fee  
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
O'Brien "B"

9. Well No.  
3

10. Field and Pool, or Wildcat

Wildcat

12. County  
Chaves

2. Name of Operator  
STEVENS OIL COMPANY ✓  
3. Address of Operator  
P. O. Box 2203 - Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 9-S RANGE 28-E NMPM.

13. Name and Address of Transporter(s)  
Stevens Oil Company - P. O. Box 2203 - Roswell, N.M. 88201

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

- ☒ 1. Category(ies) Sought (By NGPA Section No.) 102 (4)
2. All Applications must contain:
- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK - New by Applicant
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT AND LOG - Old by Original Operator
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 - Not Applicable
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY
- ☐ 3. NEW NATURAL GAS UNDER SEC. 102(c) (1) (B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ a. Location Plat
- ☒ 4. NEW NATURAL GAS UNDER SEC. 102(c) (1) (C) (new onshore reservoir)
- ☐ a. C-122 Multipoint and one point back pressure test - Not Applicable
- ☐ 5. NEW ONSHORE PRODUCTION WELL
- ☐ a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT
- ☐ b. No. of order authorizing infill program \_\_\_\_\_
- ☐ 6. STRIPPER GAS
- ☐ a. C-116 GAS-OIL RATIO TEST
- ☐ b. PRODUCTION CURVE FOR 12-MONTH PERIOD PRECEDING DECEMBER 1, 1978.
- ☐ c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

STEVENS OIL COMPANY  
NAME OF APPLICANT (Type or Print)

Title Owner

Date 06-25-79

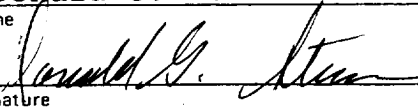
Signed [Signature]

DIVISION USE ONLY

- ☐ Approved
- ☐ Disapproved

The information contained herein includes  
all of the information required to be  
filed by the applicant under Subpart B  
of Part 274.

EXAMINER

1.0 API well number: (If not available, leave blank. 14 digits.)					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		4 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> <u>Stevens Oil Company</u> Name <u>P. O. Box 2203</u> Street <u>Roswell</u> City </div> <div> <u>N.M.</u> State <u>88201</u> Zip Code </div> <div>Seller Code</div> </div>				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Wildcat</u> Field Name <u>Chaves</u> County <u>N.M.</u> State				
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> <div>Area Name</div> <div>Block Number</div> </div> <div style="text-align: center; margin-top: 10px;"> Date of Lease:             Mo. Day Yr. </div> <div style="text-align: right; margin-top: 10px;"> OCS Lease Number </div>				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>O'Brien "B" No. 3</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Mississippian</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Stevens Oil Company</u> Name Buyer Code				
(b) Date of the contract:	<u>01 16 01 17 91</u> Mo. Day Yr.				
(c) Estimated annual production:	182 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.019	.182	.000	2.201
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.019	.182	.000	2.201
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div> <u>Donald G. Stevens</u> Name  Signature <u>06-25-79</u> Date Application is Completed </div> <div> <u>Owner</u> Title <u>(505) 622-7273</u> Phone Number </div> </div>				

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FERC-121

Form Approved  
OMB No. 038-R0381

O. C. C.

ARTESIA, OFFICE

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

Contract Date  
(Mo. Day Yr.)

Purchaser

Buyer Code

06-1-79

Stevens Oil Company

Remarks:

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JUL 23 1979

STATE OF NEW MEXICO     )  
                                  )  
COUNTY OF CHAVES        )

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ARTESIA, OFFICE

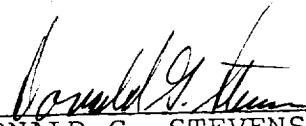
S T A T E M E N T

DONALD G. STEVENS, being first duly sworn states as follows:

1. My name is Donald G. Stevens. I am the owner of Stevens Oil Company, operator of all wells in the Twin Lakes Pool of Chaves County, New Mexico.
2. I have made a diligent search of all records pertinent to information relevant to the determination of eligibility for the Stevens Oil Company No. 3 O'Brien "B" well for new onshore reservoir designation.
3. A search was made in the following manner:
  - A. A diligent search of all Stevens Oil Company records was made. These records contained the original well file of all wells which penetrated the Mississippian formation in the Twin Lakes area except the Stevens Oil Company No. 3 O'Brien "B" (formerly Pearson-Sibert No. 1 O'Brien). These records are very complete and information is contained therein which is not available other places.
  - B. A search was made of all pertinent scout tickets and well logs covering the Twin Lakes area that are located in the Permian Association geological library in the Petroleum Building of Roswell, New Mexico. This library is possibly the best single source for geological information covering Southeast New Mexico and contains scout tickets and well logs on all wells in the area which were perused to determine if the Mississippian formation were penetrated and tested or produced.
  - C. A search was made of all well files covering the Twin Lakes area in the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This search encompassed every well drilled within four miles of the Twin Lakes Field to determine if the Mississippian formation were penetrated and tested or produced.
  - D. A search was made of the New Mexico Oil & Gas Engineering Committee annual report going back through 1954 to determine if any production had ever occurred from the Mississippian formation in the Twin Lakes area.

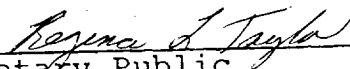
E. I believe no other information is contained anywhere which would be relevant to the determination of eligibility for new onshore reservoir classification.

4. On the basis of the results of the above described searches and examinations I have concluded that to the best of my information, knowledge and belief the gas to be produced and for which I seek a determination in the Stevens Oil Company No. 3 O'Brien "B" is from a new onshore reservoir and
5. I have no knowledge of any other information not described in the application herein which is inconsistent with my conclusion.
6. Natural gas was not produced from the Mississippian reservoir in commercial quantities prior to April 20, 1977.
7. The Mississippian reservoir was not penetrated before April 20, 1977, by an old well from which natural gas or crude oil was produced in commercial quantities from any reservoir.
8. If the Mississippian reservoir were penetrated before April 20, 1977, natural gas could not have been produced in commercial quantities from the reservoir before April 20, 1977, from any old well in the Twin Lakes Pool area.

  
DONALD G. STEVENS

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF June, 1979.

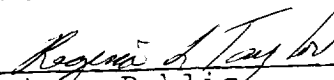
My Commission Expires:  
4-14-82

  
Notary Public

STATE OF NEW MEXICO     )  
                                      )  
COUNTY OF CHAVES        )

The foregoing instrument was acknowledged before me the 25th day of June, 1979, by Donald G. Stevens.

My Commission Expires:  
4-14-82

  
Notary Public

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FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

NOV 3 1969

5a. Indicate Type of Lease
State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

O. C. C.  
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b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Pearson-Sibert Oil Co. of Texas

3. Address of Operator

901 W. Missouri, Midland, Texas 79701

4. Location of Well

UNIT LETTER I LOCATED 660 FEET FROM THE East

O. C. C.  
ARTESIA OFFICE  
1980

THE South LINE OF SEC. 2 TWP. 9-S RGE. 28-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien

9. Well No.

1

10. Field and Pool, or Wildcat

Twin Lakes Devonian

12. County

Chaves

15. Date Spudded

9-1-69

16. Date T.D. Reached

9-26-69

17. Date Compl. (Ready to Prod.)

P+H 9-29-69

18. Elevations (DF, RKB, RT, GR, etc.)

3941' (KB)

19. Elev. Casinghead

20. Total Depth

7350'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-7350'

Cable Tools

-

24. Producing interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Forxo, Acoustic Velocity & Guard

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	380'	17-1/2"	350 sacks	-0-
8-5/8"	24#	2758'	12-1/4"	750 sacks	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE October 21, 1969

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 23 1979

O.C.C.

ARTERIA OFFICE

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name O'Brien "B"	
2. Name of Operator STEVENS OIL COMPANY		9. Well No. 3	
3. Address of Operator P. O. Box 2203 - Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 9-S RGE. 28-E NMPM		12. County Chaves	
19. Proposed Depth 7350'		19A. Formation Devonian	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3933' GL	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Co. tools	
22. Approx. Date Work will start July 1, 1979			

23.

## ACTUAL &amp; PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	11-3/4	42#	380'	350	Circ.
12-1/2"	8-5/8	24#	2758'	750	1800
7-7/8"	4.5	11.6#	7350'	1200	1800

Propose to drill out intermediate plug @ 2648' & clean out to T.D. 7350'; run casing to T.D. and run DV tool w/total of 1200 sacks in order to cover perms. @ 2580-2610'. Propose to perforate Mississippian from 7124-30', 7149-63', acidize & test for completion.

Formerly Pearson-Sibert Oil Co. of Texas O'Brien No. 1, T.D. 7350', P&A 10-21-69. Re-Entered and Temp. Abd. by Stevens Oil Company 11-4-76 by drilling out to 2648' and perf. & acidize @2580-2610'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Donald G. Allen Title Owner Date 06/25/79

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

STATE OF NEW MEXICO     )  
                                  )  
COUNTY OF CHAVES        )

JUL 23 1979

O. C. C.  
ARTEZIA, OFFICE

A F F I D A V I T

DONALD G. STEVENS, being first duly sworn, states as follows:

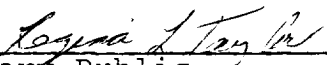
1. My name is Donald G. Stevens. I am the owner of Stevens Oil Company, Operator of the O'Brien "B" No. 3 well.
2. I have mailed or delivered N.M.O.C.C. Form C-132 and Federal Energy Regulatory Form 121 to all working interest owners and to all parties to the gas purchase contract covering the application for wellhead price ceiling category determination on the above named well.

Further, Affiant sayeth naught.

  
\_\_\_\_\_  
DONALD G. STEVENS

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF June, 1979.

My Commission Expires:  
4-14-82

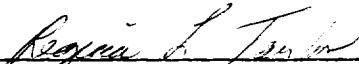
  
\_\_\_\_\_  
Notary Public

STATE OF NEW MEXICO     )  
                                  )  
COUNTY OF CHAVES        )

BEFORE ME, the undersigned authority, on this day personally appeared Donald G. Stevens known to me to be the identical person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this the 25th day of June, 1979.

My Commission Expires:  
4-14-82

  
\_\_\_\_\_  
Notary Public