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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 26 1970

O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Smith Development Company ✓	8. Farm or Lease Name Davis State
3. Address of Operator Box 10006, Amarillo, Texas 79106	9. Well No. #1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>4S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) G. L. 3842	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perfor + treatment</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-69 Spudded

1-25-70 Ran & cemented 4½" 9½# CSR casing at 1245' w/200 sx. Halliburton light wt. cmt. followed by 100 sxs. class C cement with 2% CaCl<sub>2</sub> added & 1% CFR-2 added, cmt. circulated to surface

1-26-70 Perf. 1156-1168 - 2 holes per ft. Swb. 3 bbls. s.w./hr. with no show

2-2-70 Set Baker Bridge Plug at 1151'.

2-3-70 Perf/118-1144. Swb. dry with no show.

2-4-70 Acidized w/500 gals. 15% MCA Swb. dry, no show.

~~Plug with 15 sx. from 1151 to 931.~~

Cement stake in top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE March 19, 1970

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 26 1970

CONDITIONS OF APPROVAL, IF ANY: