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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 8 1971

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NA

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
NA

8. Farm or Lease Name
Van Eaton-Leyendecker

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
SHENANDOAH OIL CORPORATION ✓

3. Address of Operator
1500 Commerce Building, Ft. Worth, Texas 76102

4. Location of Well
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE OF SEC. 22 TWP. 6S RGE. 27E NMPM

12. County
Chaves

15. Date Spudded 10-23-70 16. Date T.D. Reached 11-16-70 17. Date Compl. (Ready to Prod.) D & A 11-19-70 18. Elevations (DF, RKB, RT, GR, etc.) 4149' GL, 4159 KB 19. Elev. Casinghead -

20. Total Depth 6579 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-6579 Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Laterolog, Acoustilog & Micro-Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	30	17 3/4	2 1/2 yards Readymix	None
8 5/8	24	1380	11	500 sx HOWCO Light Wgt & 200 sx Class "C", both w/2% cc. cmt. circ. to surface	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. L. Nabbefeld TITLE Manager, Primary Operations DATE Jan. 6, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>330</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>6460</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>1338</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2520</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash <u>6574</u>	T. Morrison _____	T. _____
T. Tubb <u>4159</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4634</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough) <u>5920</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155	155	Sd & Gravel				
155	420	265	Sd & Sh				
420	1338	918	Sd, Sh, Anhy & Salt				
1338	2520	1182	Dolo. & Sh.				
2520	3930	1410	Lm & Sh				
3930	4634	704	Sh & Lm				
4634	5340	706	Sh & Lm				
5340	5770	430	Sh & Lm				
5770	5920	150	Sh & Lm				
5920	6070	150	Lm				
6070	6320	250	Sd & Sh				
6320	6574	254	Lm & Dolo				
TD	6574						