

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-647

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVP. OTHER _____

2. Name of Operator
Coquina Oil Corporation *(Agent for Service Field in NE Area)*

3. Address of Operator
418 Building of the Southwest, Midland, Texas 79701

7. Unit Agreement Name
North King Camp

8. Farm or Lease Name
North King Camp Unit

9. Well No.
4

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER **N** LOCATED **1650** FEET FROM THE **West** LINE AND **660** FEET FROM THE **South** CORNER OF SEC. **36** TWP. **13-S** RGE. **29-E** NMPM

11. County
Chaves

15. Date of Completion
2-18-71

16. Date Well Rescued
2-21-71

17. Date Ready to Produce
Dry Hole *P+A*

18. Flowline (DF, RKB, RT, GR, etc.)
KB3744

19. Flow Control Valve
GL 3732

20. Total Depth
1801'

21. Plug or Test W.D.

22. If Multiple Completions, Flow May Be Controlled by

23. Intery Well Control by
All

24. Cable Tools
None

24. For Final Inventory, of tool completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type of Logs and Other Log Data
GR Acoustilog, MLL, LL

27. Was Well Cased?
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	232	12 1/4"	140 - Circulated	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production
Dry Hole

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
GR Acoustilog, MLL, LL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. B. Taylor* TITLE Superintendent DATE 3-15-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	275'	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	570'	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	910'	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	1040'	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	1176'	T. Devonian _____	T. Menefee _____
T. Queen _____	1784'	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____
T. San Andres _____		T. Simpson _____	T. Gallup _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____
T. Tubb _____		T. Granite _____	T. Todilto _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn. _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____
			T. Penn. "B" _____
			T. Penn. "C" _____
			T. Penn. "D" _____
			T. Leadville _____
			T. Madison _____
			T. Elbert _____
			T. McCracken _____
			T. Ignacio Qtzite _____
			T. Granite _____
			T. _____
			T. _____
			T. _____
			T. _____
			T. _____
			T. _____
			T. _____
			T. _____
			T. _____
			T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	232	232	Redbed and sand				
232	638	406	Anhy. and sand				
638	1268	630	Anhy and salt				
1268	1539	271	Anhy and salt				
1539	1777	238	Anhy				
1777	1782	5	Core #1 Queen Sand & anhy				
1782	1801	19	Anhy.				

McGRATH & SMITH, INC.
418 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

(915) 683-4801

February 25, 1971

STATE OF NEW MEXICO X

COUNTY OF CHAVES X

BEFORE ME, the undersigned authority, on this day personally appeared J. B. TAYLOR, of lawful age, who, being by me first duly sworn, on his oath deposes and says as follows:

Coquina Oil Corp

THAT HE is an engineer for the firm McGrath & Smith, Inc., oil operators of Midland County, State of Texas, and that the following is a list of the deviation surveys conducted on the ~~McGrath & Smith, Inc.~~, North King Camp Unit #4 well located in Unit N and 660 feet from the South line, and 1650 feet from the West line, of Section 35, Township 13-S, Range 29-E, Chaves County, New Mexico, to-wit:

<u>DEPTH</u>	<u>DEVIATION</u>
232	1/4 ⁰
700	1/4 ⁰
1195	1/4 ⁰
1550	1/2 ⁰
1777	1/2 ⁰
1801 TD	1/2 ⁰

RECEIVED

MAR 2 1971

D. C. C.
ARTS & OFFICE

J. B. Taylor

J. B. Taylor

STATE OF TEXAS X

COUNTY OF MIDLAND X

THE foregoing was acknowledged before me this 25th day of February, 1971, by J. B. TAYLOR.

Pat Taught

Notary Public

My commission expires June 1, 1971.