

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 29 1981

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1/1
U.S.U.B.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

Operator
Plains Radio Broadcasting Co.

Address
P. O. Box 9354 Amarillo, Texas 79105

Reason(s) for filing (Check proper box) designation
 New Well designation
 Recompletion Change in Transporter of:
 Change in Ownership Oil Dry Gas
 Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name L. E. Ranch 16	Well No. 2	Pool Name, including Formation E. Chisum (San Andres)	Kind of Lease State, Federal or Fee State	Lease No. K2114
Location Unit Letter B ; 1980 Feet From The East Line and 660 Feet From The North Line of Section 16 Township 11S Range 28E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> Permian (EN 97-1987)	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1800 S. Baltimore Ave, Tulsa OK 74119
If well produces oil or liquids, give location of tanks.	Unit: B , Sec.: 9 , Twp.: 11S , Rge.: 28E Is gas actually connected? yes When: 8-13-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. B
Date Spudded 1-15-72	Date Compl. Ready to Prod. 12-19-72	Total Depth 2200'	P.B.T.D. 2185'					
Elevations (DF, RKB, RT, GR, etc.) 3703 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2094'	Tubing Depth 2165'					
Perforations 1 hole @ 2094, 2102, 2113, 2121, 2139, 2142, 2150, 2158, 2166, 2174, 2183							Depth Casing Shoe 2199'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8-5/8"	287'	100					
8"	5-1/2"	2199'	200					
	2-7/8"	2165						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-19-72	Date of Test 12-20-72	Producing Method (Flow, pump, gas lift, etc.) Flow		
Length of Test 24 hrs.	Tubing Pressure 20 psi	Casing Pressure 50 psi	Choke Size 3/4"	
Actual Prod. During Test 60	Oil - Bbls. 60	Water - Bbls. None	Gas - MCF 70	

POSTAL ID-3
AMM CGT-MARCO
10-22-81

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED **OCT 28 1981**
BY **W.A. Gessett**
TITLE **SUPERVISOR, DISTRICT III**

W. A. Gessett
(Signature)

President

(Title)

September 25, 1981

(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.