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N MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

SECAN OIL COMPANY, INC. LEVICK STATE 1 Unit Letter Section Township Range County C 26 II SOUTH 27 EAST CHAVES Actual Footage Location of Wells feet from the NORTH line and 1650 feet from the WEST line Ground Level Elev: Producing Formation Pool Impost Sector Formation Pool			All distances must be fro	a the outer bou	deries of	the Section.	· · · · · · · · · · · · · · · · · · ·
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660 test them the NORTH Into and 1650 test from the WEST Into Consult Lyres Elew. Producing Parention Pool Description A0 Annual 1. Outline the screage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolitied by communitization, unitization, force-pooling, etc? Yes No If answer is "an," Hort the owners is "yes." type of consolidation If answer is "an," Hort the owners and tract descriptions which have sctually been consolidated (by communitization, unitization forced-pooling, or otherwise) or until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1650 1 <td></td> <td>1 .</td> <td></td> <td>-</td> <td>EAST</td> <td>County</td> <td>CHAVES</td>		1 .		-	EAST	County	CHAVES
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Company SECAN OIL COMPANY, INC. Date JANUARY 31, 1973 I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me e under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JANUARY 31, 1973 Date Surveyed JANUARY 31, 1973	farced-poo sion.	ling, or otherwise)	or until a non-standard	unit, elimine	iting suc	h interests, has	s been approved by the Commis- CERTIFICATION hereby certify that the information con- tined herein is true and complete to the
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John Willet						st survey survey survey botto Resy ond	hown on this plat was plotted from field ates of actual surveys made by me er nder my supervision, and that the same a true and correct to the best of my nowledge and belief. Surveyed JANUARY 31, 1973 Intered Professional Engineer for Land Surveyor JAMMAJULAT
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RECEIVED FEB 2 1973 D. C. C. ARTESIA, OFFICE . -

NEW ORLEANS, LA. 305 CARONDELET BUILDING TELEPHONE 504/529-1255 VIDALIA, LA. Telephone 318/336-5846

Secan Oil Company

SUITE 311 - FRY BUILDING TELEPHONE 601/445-5634 P. O. BOX 1246

Natchez, Mississippi 39120

January 29, 1973

RECEIVED

FEB 2 1973

D. C. C. ARTESIA, OFFICE

New Mexico Oil Conservation Commission P. O. Drawer "DD" Artesia, New Mexico 88210

Attention: Mr. Gressett

Re: "Application for Permit to Drill"
 Secan Oil Company, Incorporated
 Levick - State #1
 NE1/4 NW1/4, Section 26, TllS, R27E
 Chaves County, New Mexico

Gentlemen:

Enclosed please find six (6) copies of Form C-101, "Application for Permit to Drill" pertaining to the above captioned well.

We have on file with your Commission a \$10,000.00 blanket plugging bond to cover this operation.

John West Engineering Company is staking the location and I have instructed them to file Form C-102, in connection with this application. Mr. John West has been authorized to sign Form C-102, acting as Secan Oil Company, Incorporated's agent in this matter.

We request that you call us collect as soon as this application has been processed and approved, notifying us as to its acceptance.

Yours truly,

SECAN OIL COMPANY INCORPORATED

E. Eugene Dauphin, Jr.

EEDjr/ac Enclosures