

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**FEB 26 1973**

**O. C. C.**  
**ARTESIA**

30-005-60250

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9241	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SECAN OIL COMPANY, INCORPORATED ✓	8. Farm or Lease Name LEVICK-STATE
3. Address of Operator P. O. BOX 1246, NATCHEZ, MISSISSIPPI 39120	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 26 TOWNSHIP 11 S RANGE 27 E NMPM.	10. Field and Pool, or Wildcat W. C. PENN.
15. Elevation (Show whether DF, RT, GR, etc.) NOT AVAILABLE	12. County CHAVES

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded at 4:00 P. M. 2-20-73
- Drilled 17-1/2" hole to 205'.
- Set 205' 12-3/4" 42# Range 3 Conductor casing.
- Cemented with 250 sacks Halliburton Class "C" Cement with 2% Calcium Chloride & Gel Flakes/
- Displaced cement with plug down at 12:00 P. M. 2-20-73, circulated 15 sacks
- Nippled up and tested with B. O. P. 600 P. S. I. at 6:00 P. M., 2-21-73  
30 Minute test zero pressure drop. O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Eugene H. Gressett Jr. TITLE Manager of Production DATE February 22, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 26 1973  
 CONDITIONS OF APPROVAL, IF ANY: