

|                        |   |
|------------------------|---|
| NO. OF COPIES RECEIVED | 6 |
| DISTRIBUTION           |   |
| SANTA FE               | 1 |
| FILE                   | 1 |
| U.S.G.S.               | 2 |
| LAND OFFICE            | 1 |
| OPERATOR               |   |

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

MAY 3 1973

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | E-9241                                                                 |

|                       |                                   |                                    |                                         |                                    |
|-----------------------|-----------------------------------|------------------------------------|-----------------------------------------|------------------------------------|
| 1a. TYPE OF WELL      | OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/>  | DRY <input checked="" type="checkbox"/> | OTHER <u>O.C.C.</u>                |
| b. TYPE OF COMPLETION | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEPEN <input type="checkbox"/>         | PLUG BACK <input type="checkbox"/> |
|                       |                                   |                                    | DIFF. RESVR. <input type="checkbox"/>   | OTHER <u>ARTESIA, OFFICE</u>       |

|                        |                |
|------------------------|----------------|
| 7. Unit Agreement Name | LEVICK - STATE |
| 8. Farm or Lease Name  |                |

|                        |                                            |
|------------------------|--------------------------------------------|
| 2. Name of Operator    | SECAN OIL COMPANY, INCORPORATED            |
| 3. Address of Operator | P. O. BOX 1246, NATCHEZ, MISSISSIPPI 39120 |
| 4. Location of Well    |                                            |

|                                |                |
|--------------------------------|----------------|
| 9. Well No.                    | 1              |
| 10. Field and Pool, or Wildcat | W. C. SIL-DEV. |

|                                                                             |                                                                              |
|-----------------------------------------------------------------------------|------------------------------------------------------------------------------|
| UNIT LETTER <u>C</u>                                                        | LOCATED <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM |
| THE <u>WEST</u> LINE OF SEC. <u>26</u> TWP. <u>11S</u> RGE. <u>27E</u> NMPM |                                                                              |

|            |        |
|------------|--------|
| 12. County | CHAVES |
|------------|--------|

|                  |         |                       |         |                                  |               |                                        |          |                      |         |
|------------------|---------|-----------------------|---------|----------------------------------|---------------|----------------------------------------|----------|----------------------|---------|
| 15. Date Spudded | 2-20-73 | 16. Date T.D. Reached | 3-18-73 | 17. Date Compl. (Ready to Prod.) | D & A 3-19-73 | 18. Elevations (DF, RKB, RT, GR, etc.) | 3769' GR | 19. Elev. Casinghead | CUT-OFF |
|------------------|---------|-----------------------|---------|----------------------------------|---------------|----------------------------------------|----------|----------------------|---------|

|                 |       |                    |   |                                  |  |                          |              |        |             |   |
|-----------------|-------|--------------------|---|----------------------------------|--|--------------------------|--------------|--------|-------------|---|
| 20. Total Depth | 7770' | 21. Plug Back T.D. | 0 | 22. If Multiple Compl., How Many |  | 23. Intervals Drilled By | Rotary Tools | 0 - TD | Cable Tools | 0 |
|-----------------|-------|--------------------|---|----------------------------------|--|--------------------------|--------------|--------|-------------|---|

|                                                                   |                             |                                 |    |
|-------------------------------------------------------------------|-----------------------------|---------------------------------|----|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | D & A (NO D. S. T. WAS RUN) | 25. Was Directional Survey Made | NO |
|-------------------------------------------------------------------|-----------------------------|---------------------------------|----|

|                                      |                                       |                    |    |
|--------------------------------------|---------------------------------------|--------------------|----|
| 26. Type Electric and Other Logs Run | WELEX - GRSWN, GUARD, FOROXO, MUD LOG | 27. Was Well Cored | NO |
|--------------------------------------|---------------------------------------|--------------------|----|

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                     |               |
|----------------------------------------------------|----------------|-----------|-----------|---------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD    | AMOUNT PULLED |
| 12-3/4"                                            | 42             | 205'      | 17-1/2"   | 250 SX - CIRCULATED | 0             |
| 8-5/8"                                             | 24             | 1510'     | 11"       | 500 SX - CIRCULATED | 0             |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |

|                                                    |                                                |                               |
|----------------------------------------------------|------------------------------------------------|-------------------------------|
| 31. Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|                                                    | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |                                                |                               |
|                                                    |                                                |                               |
|                                                    |                                                |                               |

| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
|------------------------------------------------------------|-------------------|

|                         |  |
|-------------------------|--|
| 35. List of Attachments |  |
|-------------------------|--|

|                                                                                                                                         |                                 |                            |
|-----------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|----------------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                                 |                            |
| SIGNED <u>[Signature]</u>                                                                                                               | TITLE <u>MGR. OF PRODUCTION</u> | DATE <u>APRIL 20, 1973</u> |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southwestern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn 6658'        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss 6980'          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian 7174'      | T. Menefee _____            | T. Madison _____       |
| T. Queen 895'            | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres 1440'      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta 2750'        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinberry _____       | T. Gr. Wash 7740'      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite 7770'       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo 4950'             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp HUECO 5712'  | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. 6165'           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

FORMATION RECORD (Attach additional sheets if necessary)

| From  | To    | Thickness<br>in Feet | Formation        | From | To | Thickness<br>in Feet | Formation |
|-------|-------|----------------------|------------------|------|----|----------------------|-----------|
| 895'  | 1340' | 445'                 | QUEEN            |      |    |                      |           |
| 1440' | 2750' | 1310'                | SAN ANDRES       |      |    |                      |           |
| 2750' | 4950' | 2200'                | GLORIETA         |      |    |                      |           |
| 4950' | 5400' | 450'                 | ABO              |      |    |                      |           |
| 5712' | 6165' | 453'                 | WOLFCAMP (HUECO) |      |    |                      |           |
| 6165' | 6980' | 815'                 | PENN.            |      |    |                      |           |
| 6980' | 7174' | 194'                 | MISS.            |      |    |                      |           |
| 7174' | 7740' | 566'                 | DEVONIAN         |      |    |                      |           |
| 7740' | 7770' | 30'                  | GR. WASH         |      |    |                      |           |

# M-G-F DRILLING CO., INC. RECEIVED

1126 VAUGHN BUILDING  
MIDLAND, TEXAS 79701  
915 - MU 4-7121

MAY 7 1973

## INCLINATION REPORT

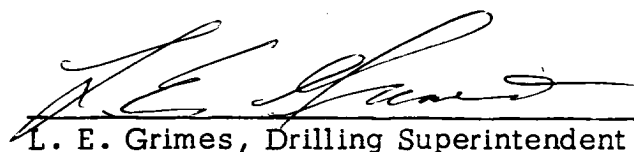
OPERATOR: Secan Oil Company, Incorporated  
P. O. Box 1246  
Natchez, Mississippi 39120

LOCATION: Levick-State No. 1 Well  
NE/4 NW/4 of Section 26,  
T-11-S, R-27-E,  
Chaves County, New Mexico

| Depth | Inclination | Depth | Inclination | Depth | Inclination | Depth | Inclination |
|-------|-------------|-------|-------------|-------|-------------|-------|-------------|
| 205   | 1/2         | 2140  | 1/2         | 4290  | 1 3/4       | 6410  | 3 1/2       |
| 700   | 1/2         | 2629  | 3/4         | 4785  | 1 1/2       | 7070  | 2 1/4       |
| 1185  | 1           | 3220  | 1 3/4       | 5280  | 1 1/2       |       |             |
| 1505  | 1/2         | 3690  | 1 1/4       | 5680  | 2 1/2       |       |             |

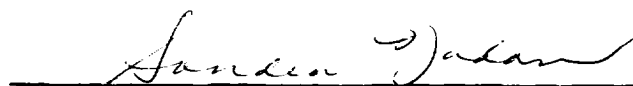
THE STATE OF TEXAS       )  
                                  :  
COUNTY OF MIDLAND       )

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

  
L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO before me this the 3rd day of April, 1973.

My Commission Expires:  
June 1, 1973

  
Notary Public, Midland County, Texas