

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 16 1973

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Terra Resources, Inc.</p>		<p>8. Farm or Lease Name Ownby 26</p>
<p>3. Address of Operator 1638 Bank of the Southwest Bldg., Houston, Texas 77002</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER A 660 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 26 TOWNSHIP 6S RANGE 29E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4155 G.L.</p>		<p>12. County Chaves</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 7 jts. 13 3/8" - 48# Csg. at 275', cemented w/300 sx., type "H" w/2% CACL & cem. circulated. Set 39 jts. 9 5/8" - 36# Csg. at 2003' cemented w/a total of 725 sx. (600 sx. lite wt. plus 1/4# flo-seal - 125 sx. class "C" w/1/4# flo-seal and 2% CACL). Cement did not circulate. Ran 1" outside csg. to 100' and cemented w/25 sx. W.O.C. 48 hrs. Tested csg. to 800# for 30 min., held O.K.

Well was spudded in at 3:30 p.m., 3-7-73, 13 3/8" csg. was set on 3-7-73. 9 5/8" csg. was cemented on 3-12-73, and drlg. below 9 5/8" csg. was commenced on 3-14-73 at 3:30 a.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. G. Middleton</u>	TITLE <u>District Engineer</u>	DATE <u>4-11-73</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 16 1973</u>

CONDITIONS OF APPROVAL, IF ANY: